

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR 3 Park Central, Ste 333
1515 Arapahoe St., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 FNL, 1720 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> |
| (other) | |

SUBSEQUENT REPORT OF:

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. MEX.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF - 078562
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lybrook 19
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Devils Fork Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
24
Sec. 19, T42N-R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6631 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon the subject well by setting plugs as follows:

| | | | |
|---------------------------|---------------|------------------------|-------|
| 6000' to 5250' | 150 | sx cement | |
| 4000' to 4125' | 25 | sx cement | |
| 1500' to 1625' | 25 | sx cement | See a |
| Zero to 125' | 25 | sx cementing in marker | |

See attached modifications

CONFIDENTIAL

CONFIDENTIAL

531.2

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Higgins TITLE Production Mgr DATE March 28, 1983

(This space for Federal or State office use)

APPROVED BY _____
~~CONDITIONS OF APPROVAL, IF ANY:~~

APPROVED
AS AMENDED

APR 07 1983
JAMES F. SILVIS
DISTRICT ENGINEER

NMOCC

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 1 Lybrook

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):
 - a) Spot cement plug inside casing from 3628' to 3528' to cover top of Mesaverde.
 - b) Spot cement plug inside casing from 2077' to 1977' to cover top of Pictured Cliffs.
 - c) Spot cement plug inside casing from 1817' to 1717' to cover top of Fruitland.
 - d) Spot cement plug inside casing from 1433' to 1333' to cover top of Ojo Alamo.
 - e) Perforate 7" casing at 292' and spot cement plug inside and outside from 292' to 192' to cover surface casing shoe.