

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~XXXX~~ - (GAS) ALLOWABLE

New Well **X**
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

4-17-62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - J. Apache "B", Well No. 9, in SW-NE-NE, 1/4,
(Company or Operator) (Lease)

A, Sec. 20, T. 4 24N, R. 5W, NMPM., Basin Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded. 9:30PM 3/22/62 Date Drilling Completed 4/16/62

Please indicate location:

Elevation 6567' GR-6577' DE Total Depth 6815' PBD 6749'

Top ~~XX~~/Gas Pay 6584' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Lane-Wells From 6657'-6612' and 6596'-6586' W/2-Shots/ft.

Open Hole None Depth 6811' Casing Shoe 6811' Depth 3 1/2" OD Cag. 6811' Tubing

OIL WELL TEST - None - Gas Well

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: See Below MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): Orifice Well Tester

Test After ~~XXXX~~ or Fracture Treatment: *4,306 MCF/Day; Hours flowed 3

Choke Size 1/4" Method of Testing: Orifice Well Tester - Barton.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Water Fractured W/50,000# Sand & 54,390 Gals. Wat.

Casing Tubing Date first new
Press. 4000# Press. No oil run to tanks Gas Well

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Well will be produced through 3 1/2" OD EUE 9.3# J55, Casing.

* Produced 21 Bbls. 66 Gvty. Clear Distillate on 3-Hr. Test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 19 1962, 19

Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By

By: D.F. Furse
(Signature)

Title Foreman

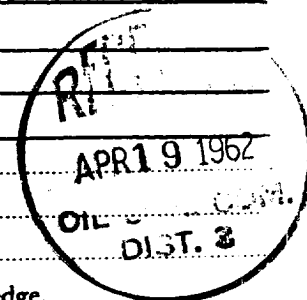
Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 1469, Durango, Colorado

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



Tubing, Casing and Cementing Record
Size Feet Sax

| | | |
|---|-------|-----|
| 9-5/8" | 160' | 150 |
| 3-1/2" | 6811' | 400 |
| No tubing in well, will produce through Casing. | | |

| | | |
|-------------------------|------|--|
| STATE OF NEW YORK | | |
| ON CERTIFICATE OF TITLE | | |
| IN SENATE | | |
| JANUARY 1, 1911 | | |
| STATE | | |
| COUNTY | | |
| LAND OFFICE | | |
| TRANSFER | OIL | |
| PROPERTY | 1/11 | |
| OPERATOR | | |