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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

3-15-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

A Division of California Oil Company

Standard Oil Company of Texas

Federal 3-21 Well No. 1

in NE $\frac{1}{4}$

NW $\frac{1}{4}$

(Company or Operator)

(Lease)

Q

21

T

24N

R

7W

Secrito Gallup

Pool

Unit Letter

Kio Arriba

County Date Spudded 2-4-61

Date Drilling Completed 2-18-61

Please indicate location:

Elevation 7265 DF

Total Depth 6200 PBTD 6153

Top Oil/Gas Pay 6076

Name of Prod. Form. Marye Sand

PRODUCING INTERVAL -

Perforations 6076-6096

Open Hole _____ Depth _____ Casing Shoe 6200 Depth _____ Tubing 6066

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 201 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 22/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals mud acid 50,000 gals lease crude 50,000 g sand

Casing Press. 1160 Tubing Press. 550 Date first new oil run to tanks 3-14-61

Oil Transporter El Paso Natural Gas Products Box 1566
Farmington, New Mexico

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 21 1961, 19____

Standard Oil Company of Texas, A Division of

(Company or Operator) California Oil Co.

OIL CONSERVATION COMMISSION

By: C. F. Dwyer (Signature)

Title District Engineer

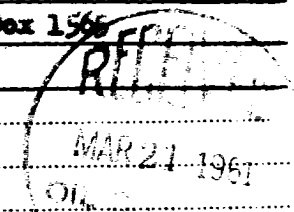
By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

Send Communications regarding well to:

Name Standard Oil Company of Texas

A Division of California Oil Company



| Size | Feet | Sax |
|--------|-------|-----|
| 8 5/8" | 212' | 100 |
| 4 1/2" | 6188' | 250 |
| 2" | 6066 | - |

(FOOTAGE)
Tubing, Casing and Cementing Record

1650 FAL & 790 FAL

| | | |
|--------------------------------|------|--|
| STATE OF NEW MEXICO | | |
| OIL AND NATURAL GAS COMMISSION | | |
| ART. 1, DISTRICT OFFICE | | |
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