		1	
DISTRIBUTION			L
SINTAFE			
FILE			[<u> </u>
u.s.g.s.			
LAND OFFICE		1	<u> </u>
IRANSPORTER	OIL		L
INANSPURIER	GAS		
OPERATOR			
		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-

	FILE	R C QUEST (FOR ACCOMABLE	Ellective 1-1-55		
	u.s.c.s.	AUTUODIZATION TO TOA	AND			
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS		
	OIL					
	TRANSPORTER GAS			•		
	OPERATOR					
_	PROPATION OFFICE			·		
I.	Operator	<u> </u>				
	Grace Petroleum Corpora	ation				
	Address					
	1	ite 200, 1515 Arapahoe St	reet. Denver. Colorado	80202		
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:	Oil Transporter	changed		
	Recompletion	OII X Dry Gas		an Corp. Moc		
		Casinghead Gas Conden	== 1	orporation		
	Change in Ownership	Castridues Cas Course	isdie co: Initalid co	or poraction		
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including Fo	ormation Kind of Lease			
	Lease Name Connie 21	2 Escrito Gallup		Free Federal SF078924		
			Store (Federal	9711 1000101		
	Location					
	Unit Letter D : 660	Feet From The North Line	e and 660 Feel From T	he West		
	Line of Section 21 Tox	waship 24 North Range 7 V	West , NMPM, Río Arr	iba County		
111.		TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approv			
	Inland Corporation		P. O. Box 1528, Farming	='		
	Name of Authorized Transporter of Car	singhead Gas 🔀 💎 or Dry Gas 🗀	Address (Give address to which approv 3 Park Central, Ste. 20	ed copy of this form is to be sent) 10. 1515 Arapahoe St.		
	Grace Petroleum Corpor		Denver, CO 80202			
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe			
	give location of tanks.	D 21 24 N 7 W	Yes	3/61		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
ıv	COMPLETION DATA	th that from any other rouse of poor,	B			
		Oil Well Gas Well	New Well Workove: Deepen	Plug Back Same Res'v. Diff. Res'		
	Designate Type of Completic	$\operatorname{on} = (X)$	1	1. ! !		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			<u> </u>			
-	Perforations			Depth Casing Shoe		
				<u> </u>		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			·			
	TOOM DAMA AND DECAUTES E	OD ALLOWARIE (Terrente ha de	fter recovery of total volume of load oil i	and must be equal to or exceed too alk		
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(i, eic.)		
				SEPTIME !		
	Length of Test	Tubing Pressure	Casing Pressure	10.14.11/N		
	Lang. St. 1991					
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	SNOWS		
	Metaat : 100: Dainiy 100			23 1981		
	l			OIL CON. COM.		
				DIST 3 M.		
	GAS WELL	Length of Tost	Bbla. Condanagta/AMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Condition 1991				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	I doing Pressure (Smar-Xm)				
			11	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
			NOV 2 3 1981			
	I hereby certify that the rules and regulations of the Oil Conservation		MPROVED.			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by CHARLES GHOLSON				
	Manager of Production - November 5, 1981		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviational taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alleade on new and recompleted wells.			
			True and Sacrings I I	I III, and VI for changes of own		
		ate)	well name or number, or transpor	ten or other such change of conditi		

Separate Forms C-104 must be filed for each pool in multi-completed wells.

(Date)

and entropy (Aug.) and enterpreparation of the control of the co