



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 080034
Unit A

Sec. 19 **SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 1, 1958

Well No. 3-19 #1 is located 660 ft. from N line and 660 ft. from E line of sec. 19

NE 1/4, NE 1/4, Sec. 19 24-N 7-W (Meridian)
(1/4 Sec. and Sec. No.) (Twp.) (Range)

Undesignated Rio Arriba County
(Field) (County or Subdivision)

New Mexico
(State or Territory)
JAN 10 1958
OIL CON. COM.
DIST. 3

The elevation of the derrick floor above sea level is 7289 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Federal 3-19 #1 was drilled to a total depth of 6202' (7 3/8" hole). E.S. and M.L. logs were run. An oil string of 5 1/2", 15.5 #/ft. casing was cemented at 6200' with 200 sxs cement. Casing was tested with 1500 psi, no loss in 30 min. Cement plug was left at 6149'. G.R. log was run and 6054-6080 and 6090-6104 were perforated with 2 Jets per foot. Perforations were washed with 500 gals. mud acid. Fracture treatment consisted of 30,000 gals crude and 30,000 lbs. sand at 34 BPM and 2800 psi. The above intervals were reperforated with 2 Jets per foot. Two inch tubing was run to 6075. A total of 606 BEIs. load oil were swabbed and flowed back. Pump and rods were run and foundation for pumping unit was being poured at months end.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of Texas

Address P. O. Box 1249

Houston, Texas

By Charles H. Lantry

Title Field Foreman