

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEAL ☐ Other ☐ Re-Entry

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 530' FSL, 790' FWL, Section 15, T24N, R7W, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 58879

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brian Nielsen

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T24N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED 4-5-58 16. DATE T.D. REACHED 4-25-58 17. DATE COMPL. (Ready to prod.) 6-27-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7090' DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6139' 21. PLUG, BACK T.D., MD & TVD 6073' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5936' - 5966', 5977'-5991', 6005'-6015' 25. WAS DIRECTIONAL SURVEY MADE N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Log with Gamma Ray & Compensated Density-Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	413'	12-1/4"	250 sks.	
5-1/2"	14#	6139'	7-7/8"	240 sks.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6009'	

31. PERFORATION RECORD (Interval, size and number)

5936'-5966' 0.50" 120 holes
5977'-5991' 0.50" 56 holes
6005'-6015' 0.50" 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5936'-5966'	Acidized with 2000 gallons
5977'-5991'	15% HCL.
6005'-6015'	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-26-89		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-27-89	24	1/4"	→	17	75	55	4412
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	40	→	17	75	55	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be used on lease

TEST WITNESSED BY

35. ~~XXXXXXXXXXXX~~

Re-entry date: 6-19-89

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Aldrich L. Kuchera

PRESIDENT/CEO

DATE

July 6, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

Ken Townsend

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2410'						
Lewis	2497'						
Chacra	3206'						
Cliffhouse	3940'						
Menefee	3976'						
Pt. Lookout	4690'						
Mancos	4992'						
Gallup	5740'						