

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 58879

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Giant Exploration & Production Company

3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
530' FSL, 790' FWL, Sec. 15, T25N, R7W

8. Well Name and No.  
Brian Nielsen No. 1

9. API Well No.  
30-039-88716

10. Field and Pool, or Exploratory Area  
Escrito Gallup

11. County or Parish, State  
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment "A"

RECEIVED  
AUG 18 1994  
OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM

54 AUG -9 AM 11:09

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Area Engineer

Date AUG 08 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED  
AS AMENDED

AUG 16 1994

DISTRICT MANAGER

Giant Exploration & Production Company  
Brian Nielsen Well No. 1  
Attachment "A"

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Move on location. Circulate wellbore through 2-3/8" tubing string.
2. Spot 45 sacks (51.8 cuft) Class "B" cement across Lower Gallup perforations from 5842' to 5740' and the top of the Gallup formation (5640'). Top of plug will be 5590'.
3. Perforate 2 squeeze holes at 1838' to allow coverage of the Ojo Alamo formation from 1838' to 1738'.
4. Pump 48 sacks (55.2 cuft) cement placing 30 sacks (34.5 cuft) outside casing and 18 sacks (20.7 cuft) inside casing.
5. Perforate 2 squeeze holes at 463' to allow coverage of the surface casing shoe from 463' to 363'.
6. Pump 64 sack (73.6 cuft) cement plug to allow coverage of the surface casing shoe. Pressure displace 45 sacks (51.8 cuft) into the annulus and leave 19 sacks (21.9 cuft) of cement in the casing.
7. Set a 50' surface plug inside and outside casing.
8. Cut off the wellhead and install a regulation dry hole marker.

Note: Mud will be placed between all cement plugs. Mud properties will be a minimum of 8.33 lbs/gal and have a minimum viscosity of 50 sec/qt. Fresh water will be used to mix the mud. It will contain a minimum of 15 lbs/bbl of sodium bentonite, and have a nonfermenting polymer.