

**(SUBMIT IN TRIPLICATE)**

Indian Agency Alcorilla  
Dulce, New Mexico

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_  
**Jicarilla Tribal**  
 Lease No. \_\_\_\_\_  
**Contract No. 37, Tract No. 82**

			<b>X</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 24 19 99

Well No. 1-14 is located 990 ft. from S line and 990 ft. from E line of sec. 14

**SE/4 Section 14**

(1/4 Sec. and Sec. No.)

**Other PC**

(Field)

1-24-41

(Twp.)

**Rio Arriba County**

(County or Subdivision)

**B-5-N**

(Range)

**H.M.P.M.**

(Meridian)

## New Mexico

(State or Territory)

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The elevation of the derrick floor above sea level is 6602 ft. (6594' GL)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Remedial Work to shut off communication above Pictured Cliffs Formation**

Waler set plug @ 2362' and perforated 5½" casing with eight shots from 2361 to 2361½. Ran squeeze bailer, W-O-G 4 hours, Perforated casing with 2 shots at 2374'.

Run tubing and Halliburton packer, set at 2330. Squeezed with 50 sacks regular cement, 45 gallons latex, W-O-G 24 hours.

Drilled cement and plug. Swabbed dry, no gas no water. On 4 hour test, well making 50 gallons water per hour. Shut in 16 hours, 250' water in hole. Swabbing. Water decreased to 30 gallons, then to 20 gallons, then to 8 gallons per hour. Gas increased to 100 MCF. Water increased to 16 gallons per hour. Swabbed dry. Testing 4 hours, well making 13 gallons water per hour. Gas increased to 131 MCF. Ran 1 1/2" tubing with 3 jet nipples. Released cable tool rig.

This work performed during the period October 27th thru November 6th,

**I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.**

Company Len Blackford

Address \_\_\_\_\_ P. O. Box 108

**Lubbock, Texas**

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NOV 30 1959 By  
OIL CON. COM. Title

## Overview