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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

September 12, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Northeast Haynes

Well No. 8, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P

Sec. 15

T. 24N

R. 5W

NMPM,

Basin Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 8-22-63

Date Drilling Completed 9-6-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 6670' RB Total Depth 6900' PBD -

Top Oil/Gas Pay 6784 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6784'-88, 6797'-99', 6808-32'

Open Hole Depth 6900' Casing Shoe 6753' Depth 6753' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3771 MCF/Day; Hours flowed 3

Choke Size 18/64" Method of Testing: Orifice Meter - Back press. test

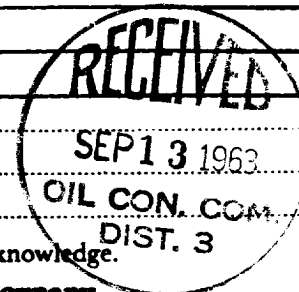
Acid or Fracture Treatment (Give amounts of materials used. such as acid, water, oil, and sand): 25,000# sand, 900# "ADONITE AQUA" additive, 35,000 gals. CaCl water

Casing Press. 1825 Tubing Press. 1515 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter (Condensate) Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 13 1963, 19\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

NMOCC (4) HDH ABC

By: \_\_\_\_\_  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado