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Form	9-331	v
(Apr	il 1952)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R359.4.
Jicarilla Apache
Allottee
Lease No36

	SUBSPOUENT REP	ORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO DRILL		ORT OF SHOOTING OR ACIDIZING.	
OTICE OF INTENTION TO CHANGE PLANS		ORT OF ALTERING CASING	
OTICE OF INTENTION TO TEST WATER SHUT-OFF OTICE OF INTENTION TO REDRILL OR REPAIR W		ORT OF REDRILLING OR REPAIR	
		ORT OF ABANDONMENT	
OTICE OF INTENTION TO SHOOT OR ACIDIZE OTICE OF INTENTION TO PULL OR ALTER CASIN		INCTODY	0001 0101
OTICE OF INTENTION TO ABANDON WELL			o espicacit sua
" " Dual Complete	X		
(Indicate above by	CHECK MARK NATURE OF REPORT, NO	TICE, OR OTHER DATA)	
		April 2	, 19 64
Hortheast Haynes Tell No. 8 is located 9 SE/4 Sec. 15 T2 (H Sec. and Sec. No.) (Tr	4N R5W (Range)	(Meridian)	
Otoro Gallup	(County or Subdivision)	(State or Territor	
he propose to dual complete he well is 6900° with 5 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	this well in the Gal core plan is as followations. Perforate that "MOR" packer @ 55	lup formation. Pre th. Dakota perfora ws: Set Model "D" Gallup interval 56 50°. The Gallup wi	sent TD of tions are packer 52'-5865' 11 be rough the
he propose to dual complete the well is 6900° with 5 1/3,784°-6832°. The proposed to etween Dakota and Gallup fund sand frac the Gallup. Scrossed over to the tubing casing-tubing annulus. Applical complete this well.	this well in the Gal core plan is as followations. Perforate the "MOR" packer @ 55 and produced up tubing rovel has been obtain	lup formation. Pre th. Dakota perfora ws: Set Model "D" Gallup interval 56 50°. The Gallup wi ag and the Dakota th ed from the N.M.O.O	sent TD of tions are packer 52'-5865' 11 be arough the c.c. to
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