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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

4-14-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Northeast Haynes, Well No. 8, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 15, T. 24N, R. 5W, NMPM, Otero-Gallup Pool
Unit Letter

Rio Arriba

County. Date Spudded 8-22-63 Date Drilling Completed 9-6-63

Please indicate location:

Elevation 6670' RB Total Depth 6900' PBDT

Top Oil/Gas Pay 5655' Name of Prod. Form. Gallup

PRODUCING INTERVAL - 5840'-60'; 5829'-40'; 5824'-29'; 5762'-72';
Perforations 5752'-56'; 5722'-40'; 5704'-13'; 5675'-85'; 5655'-65'

Open Hole Depth 6900' Casing Shoe 6900' Depth 6004' Tubing

OIL WELL TEST - Packer 6670'

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 94 bbls. oil, 0 bbls water in 24 hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 700# "ADOMITE AQUA" additive, 12,300# CaCl₂

852# J-2 friction reducing agent, 102,900 gals. water.
Casing Tubing Date first new 4-12-64
Press. Press. oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Northeast Haynes No. 8 was completed in September, 1963, as a Dakota gas well.

The well has now been dually completed as a Dakota gas well and a Gallup oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 15 1964, 19

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: Original Signed Emery C. Arnold

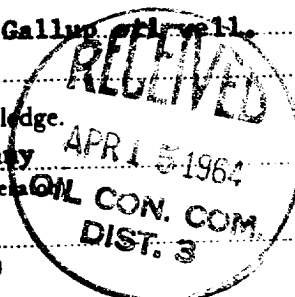
Title District Manager
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name H. D. Haley

NMOCC(4) HDH ABC

Address Box 3312, Durango, Colorado



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