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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Continental Oil Company</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 3312, Durango, Colorado</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>P</b> , <b>11</b> FEET FROM THE <b>South</b> LINE AND <b>1033</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>24N</b> RANGE <b>5W</b> NMPM.		8. Farm or Lease Name <b>Northeast Haynes Apache</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6670' DF</b>		9. Well No. <b>8</b>
16. <b>Repair communication leak and convert present dual completion.</b>		10. Field and Pool, or Wildcat <b>Basin Dakota Otero Gallup</b>
		12. County <b>Rio Arriba</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

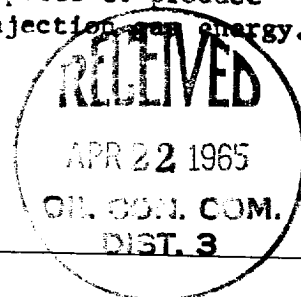
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well dually completed in Basin Dakota (gas) and Otero Gallup (oil) pools. Present mechanical installation is to produce Dakota gas up the tubing to 5600' and then cross over the Dakota gas to the casing-tubing annulus by means of a Baker Model MOE cross-over packer. Oil production from the Otero Gallup pool is pumped utilizing the tubing above the cross-over packer. NMOC Order No. MC-1387, dated 10-10-63, authorized the present dual completion. A communication leaked has been found to exist in the well and it is proposed to retrieve the cross-over packer and convert the well to produce the Dakota gas and Gallup oil through separate strings of 2 3/8" O.D. and 1.315" O.D. tubing respectively. A permanent Model "D" packer will remain in the well to segregate the two producing zones. It is proposed to produce the Gallup oil zone by gas lift, utilizing Dakota gas for injection energy.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By:

SIGNED **H. D. HALEY**

TITLE **District Manager**

DATE **4/20/65**

Original Signed **Emery C. Arnold**

APPROVED BY

TITLE **Supervisor Dist. # 3**

DATE **APR 22 1965**

CONDITIONS OF APPROVAL, IF ANY:

**NMOCC(4) HDR ABC**