NO. OF COPIES RECEIVED		
DISTRIBUTION SANTA FE /		CONSERVATION COMMIT FOR ALLOWABLE
FILE	KEQUES	AND
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND N
TRANSPORTER - 7	·	
GAS OPERATOR		
I. PRORATION OFFICE		
Continental Oil C	Ompany	
Adaresso		
P. O. Box 3312, De Reason(s) for filing (Check proper be	urango, Colorado	0.1
New Well	Change in Transporter of:	Other (Please
Renompletion Change in Compreship	Oil Dry (
	Casinghead Gas Cond	ensate 🗶
If change of ownership give name and address of previous owner		
II. DESCRIPTION OF WELL AND	IFACE	
Lease Dane	Well No. Pool N	ame, Including Formation
Northeast Haynes	8 Ba	sin Dakota
Unit Letter P 91	1 Feet From The South L	ine and 1033
15		
Line of Section 15 , To	ownship 24M Range	5W , NMPM,
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	
Name of Authorized Transporter of Ci Shell Oil Company	or Condensate 🔄	Address (Give address to
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to
El Paso Natural Ga		Box 990, Farmin
If well produces oil or liquids, ave la ration of tanks.	P 16 24N 5W	Is gas actually connected
If this production is commingled w	ith that from any other lease or pool,	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover
Designate Type of Completi		1
Tarte Oph Hed	Dute Compi. Ready to Prod.	Total Depth
i eol	Name of Producing Formation	Top Oil/Gas Pay
Perforations		
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD
11022 0122	CASING & TUBING SIZE	DEPTH SET
7. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume
OIL WELL Late First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, p
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
GAS WELL		
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure
. CERTIFICATE OF COMPLIANC	CE	OIL CO
I hereby certify that the rules and r	APPROVED MAY 1	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Sign
	,	TITLE Supervisor [
Original Signed	Ву	This form is to be
F. E FLUS	*****	If this is a reques
(Signa Chart District Mana	ume) Ger	well, this form must be tests taken on the wel
(Tit)	le)	All sections of thi able on new and recom
5-18-65 (Dat		Fill out Sections well name or number, or

NMOCC-Aztec(5) ABC

CONSERVATION COMMISSION T FOR ALLOWABLE AND

RANSPORT OIL AND NATURAL GAS

Other (Please explain)

Is gas actually connected?

give commingling order number:

Kind of Lease

11-11-63

PC-237

P.B.T.D.

Tubing Depth

Depth Casing Shoe

Feet From The **Bast**

, NMPM, Rio Arriba

When

Box 990, Farmington, New Mexico

Deepen

Address (Give address to which approved copy of this form is to be sent) c/o Box 1588, Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent)

State, Federal or Fee **Federal**

Plug Back Same Res'v. Diff. Res'v.

SACKS CEMENT

County

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

9	ifter recovery of total volume of load oil arepth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	Producing Method (Flow, pump, gas lift,	etc.)	
		COTIA	
	Casing Pressure	COST TIVED	
	Water-Bbls.	Gas MCF	
		MAY 1 9 1965	
		OIL CON. COM.	
	Bbls. Condensate/MMCF	Gravity of Canachsate	
	Casing Pressure	Choke Size	
ľ	OIL CONSERVATION COMMISSION		
	APPROVED MAY 1 9 1965		
	BY Original Signed Emery C. Arnold		
	TITLE Supervisor Dist. # 3		
	This form is to be filed in compliance with RULE 1104.		
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	Separate Forms C-104 must be completed wells.	pe filed for each pool in multiply	