NO. OF COPIES RECEIVED .)	-		·		
SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-		
FILE	22	AND	Effective 1-1-65		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
TRANSPORTER - 7					
GAS : '					
PRORATION OFFICE	— ···				
Continental Oil Co	mpany				
Aftrem			· · · · · · · · · · · · · · · · · · ·		
P. O. Bex 1621, Du	<u> </u>	Other (Please explain)			
tien Wel.	Change in Transporter of:		Remedial action - Install free pisten		
Necompletion.	O:1 Dry Ga	plunger lift in tubing.			
		isate			
If change of ownership give name and address of previous owner	?				
DESCRIPTION OF WELL AN		me, Including Formation	Kind of Lease		
Northeast Haynes		in Dakota	State, Federal or Fee <b>Federal</b>		
Location		1000			
Finit Letter	Feet From The South Lin	ne and <b>1032</b> Feet From	The <b>East</b>		
Line of Section 15 ,	Township <b>24M</b> Range	SW , NMPM,	Rio Arriba County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs			
Name of Authorized Transporter of		Address (Give address to which appr	* * * * * * * * * * * * * * * * * * * *		
Shell Oil Company Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P. O. Box 1588, Farming Address (Give address to which appr	ngton, New Mexico		
El Paso Natural Ga	<del></del>	P. O. Box 990, Farming			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen		
give location of tanks.	P 16 24N 5W	Yes	11-11-63		
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
10.61	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Lerforations			Depth Casing Shoe		
Forigrations			Depth Staing Shoe		
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must grown to exceed top allo		
OH, WELL   Late Pire New Oil Run To Tanks	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, ecolist VLD		
			Mrani		
Length of Text	Tubing Pressure	Casing Pressure	Choke SirR 23 1966		
Actual Fred, During Test	Oil-Bbls.	Water-Bbls.	CON. COM.		
			DIST. 3		
GAS WELL					
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
330 Testing Method (pitot, back pr.)	24 hours Tubing Pressure	Casing Pressure	Choke Size		
Sales Meter	518 psi	Packer			
CERTIFICATE OF COMPLIA	INCE	<b>i</b>	ATION COMMISSION		
I hereby certify that the rules or	nd regulations of the Oil Conservation	APPROVED 4PR 2 6 1966	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick			
and and complete to	my min made and botton		ENGINEER DIST. NO. 3		
ORIGINAL SIGN	ED BY:		compliance with RULE 1104.		
BEN W. SMITH		If this is a request for allo	owable for a newly drilled or deepens		
(Signature)		well, this form must be accompanied by a tabulation of the deviation			

Assistant District Manager

MMDCC-Aztec(5) JMG

(Date)

or deepened e deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.