

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
CONT 360

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NORTHEAST HAYNES 89. API Well No.  
30-039-0543710. Field and Pool, or Exploratory  
OTERO GALLUP & BASIN DAKOTA11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCO INC.Contact: DEBORAH MARBERRY  
E-Mail: deborah.moore@usa.conoco.com3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T24N R5W SESE 911FSL 1033FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Final Abandonment Notice
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged January 14, 2002. Attached are the daily summaries.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10575 verified by the BLM Well Information System  
For CONOCO INC., sent to the Rio Puerco**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/28/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By /s/ Brian W. DavisLands and Mineral Resources  
Title

Date MAR 6 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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Conoco Inc.

January 31, 2002

## **NE Haynes #8**

Page 1 of 2

911' FSL & 1033' FEL, Section 15, T-24-N, R-5-W

Rio Arriba County, NM

Jicarilla Contract No. 360

API No. 30-039-05437

## **Plug & Abandonment Report**

### **Cementing Summary:**

- Plug #1** with retainer at 6655', mix 50 sxs cement and then well started to pressure up 500#, (B. Hammond with JAT approved procedure change to use less cement) so stopped mixing and displaced: squeezed 38 sxs below retainer into Dakota perforations and spotted 12 sxs above CR up to 6550'.
- Plug #2** with retainer at 5593', mix and pump 70 sxs cement, squeeze 58 sxs below retainer to fill Gallup perforations and leave 12 sxs above CR up to 5488'.
- Plug #3** with 28 sxs cement inside casing from 3977' to 3750' to cover Mesaverde top.
- Plug #4** with retainer at 2410', mix and pump 92 sxs cement, squeeze 62 sxs outside casing from 2460' to 2250' and leave 30 sxs cement above retainer to 2199' to cover PC and Fruitland.
- Plug #5** with retainer at 2086', mix and pump 126 sxs cement, squeeze 80 sxs outside 5-1/2" casing from 2140' to 1870' and leave 46 sxs inside casing to cover Kirtland and Ojo Alamo tops.
- Plug #6** with 230 sxs cement from 625' to surface; circulate good cement out casing and bradenhead valves.

### **Workover Report:**

- 12-27-01 MOL, RU. Well pressures: 230# tubing, 230# casing and 100# bradenhead. Start to TOH.
- 12-28-01 TOH with 214 joints 2-1/16" IJ tubing, LD packer. Round trip 5-1/2" casing scraper to 5630'.
- 12-31-01 TIH with 2-3/8" workstring and set RBP at 5573', pressure test with packer 1 joint above. Circulate well clean with 120 bbls. Attempt to pressure test casing, leak 2 bpm at 500#.
- 1-2-02 Multiple packer setting to isolate casing leaks from 518' to 2352'. Circulate out bradenhead.
- 1-2-03 Reverse sand off RBP and release. TOH with 2-3/8" tubing, LD RBP. TIH with 2-1/16" tubing.

### **Plugging Summary:**

Notified JAT on 1/10/02

- 01-04** JSA. Open up well, no pressure. TOH and LD 180 joints 2-1/16" IJ tubing. Change over for 2-3/8" tubing. PU 5-1/2" scraper with 4-3/4" bit and TIH. Tally and rabbit tubing while TIH. PU additional 34 joints tubing and tag Model "D" packer at 6667'. TOH with tubing and LD scraper. PU 5-1/2" Baker cement retainer and TIH to 5000', leave retainer hanging. Shut in well. SDFD.
- 01-07** JSA. Open up well and finish TIH. Set Baker retainer 6655'. Pressure test tubing to 1000#, held OK. Sting out, then sting into retainer. Establish rate into squeeze holes 2 bpm at 350#.

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## **NE Haynes #8**

Page 2 of 2

911' FSL & 1033' FEL, Section 15, T-24-N, R-5-W

Rio Arriba County, NM

## **Plug & Abandonment Report**

Jicarilla Contract No. 360, API No. 30-039-05437

### **Plugging Summary Continued:**

- 1-07** Plug #1 with retainer at 6655', mix 50 sxs cement and then well started to pressure up 500#, (B. Hammond with JAT approved procedure change to use less cement) so stopped mixing and displaced: squeezed 38 sxs below retainer into Dakota perforations and spotted 12 sxs above CR up to 6550'. TOH with tubing. TIH and set 5-1/2" Baker retainer at 5593'. Sting out of retainer and attempt to pressure test casing, leak. Sting back in. Plug #2 with retainer at 5593', mix and pump 70 sxs cement, squeeze 58 sxs below retainer to fill Gallup perforations and leave 12 sxs above CR up to 5488'. PUH to 3977'. Plug #3 with 28 sxs cement inside casing from 3977' to 3750' to cover Mesaverde top. TOH with tubing. Shut in well and WOC.
- 01-08** JSA. RU wireline and tag cement at 3700'. Perforate 3 HSC squeeze holes at 2460'. TIH and set 5-1/2" DHS retainer at 2410'. Sting out and load casing with 55 bbls water. With bradenhead shut in, sting into retainer and establish rate 1 bpm at 500#. Open up bradenhead, no circulation. Plug #4 with retainer at 2410', mix and pump 92 sxs cement, squeeze 62 sxs outside casing from 2460' to 2250' and leave 30 sxs cement above retainer to 2199' to cover Pictured Cliffs and Fruitland tops. PUH to 2150' to circulate well clean. Pump 40 bbls water down tubing with good circulation out casing, then lost circulation. Pumped down the casing with 40 bbls water then pressured up to 1000#. TOH with wet string and found stinger plugged with shale and coal. Perforate 3 HSC squeeze holes at 2140'. TIH and set 5-1/2" DHS retainer at 2086'. Load hole with 6 bbls water. With casing and bradenhead open, sting into retainer and establish rate 1 bpm at 1000# with no circulation out bradenhead. Plug #5 with retainer at 2086', mix and pump 126 sxs cement, squeeze 80 sxs outside 5-1/2" casing from 2140' to 1870' and leave 46 sxs inside casing to cover Kirtland and Ojo Alamo tops. TOH and LD tubing. Shut in well and WOC. B. Hammond approved procedure change not perforating at 580', due to casing leaks. SDFD.
- 01-09** JSA. Open up well. TIH and tag cement at 1770'. PU to 625'. Establish circulation out casing and bradenhead with 18 bbls water. Plug #6 with 230 sxs cement from 625' to surface; circulate good cement out casing and bradenhead valves. TOH and LD tubing. Shut in well and WOC. Attempt to dig out wellhead; ground frozen. J. Valdez, Conoco, approved to get backhoe. ND BOP. RD rig and prep to move off location. B. Hammond, R. Velarde and T. Muniz, were on location for JAT.
- 01-10** JSA. Wait on roustabout crew with backhoe for 2.5 hours; did not show up. MOL.

**01-14** JSA. Backhoe dug out wellhead. S. McFadden, Conoco, issued hot work permit. Cut off wellhead. Found cement down 10' in 5-1/2" casing and at surface in annulus. Mix 16 sxs cement and install P&A marker. MOL

# Form Status Menu

## Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Rio Puerco BLM office.

Current status of Transaction Number **10575**:

Sundry Notice Type: **SUBSEQUENT REPORT-Final Abandonment Notice**

Date Sent: **2/28/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Rio Puerco**

Lease number: **CONT 360**

Submitted attachments: **1**

Well name(s) and number(s):

**NORTHEAST HAYNES #8**

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another  [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

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