## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		ON, 1716 ist Nati Bldg., Tulsa, Oklahoma iress)		
LEASE Federal	WELL NO.	14-B UNIT	6 S 14	T 24 N R 2 W
DATE WORK PERFORMS	ED 1-20-57	POOL	Lindrith	
This is a Report of: (Che	ck appropriate	block)	Results of	Test of Casing Shut-
Beginning Drillin	ng Operations		 Remedial W	ork
Plugging	Other Fracture Treatment and			
Detailed account of work  Fracture treated Pictures				
Original Well Data:  DF Elev. TD Thing De	PBD	REPORTS O	·	Compl Date String Depth
Original Well Data:  DF Elev. TD  Thng. Dia Thng De  Perf Interval (s)	PBD	Prod. Int	Oil	
Original Well Data:  DF Elev. TD  Thing. Dia Thing De  Perf Interval (s)  Open Hole Interval	PBDProduc	Prod. Int	Oil	String Depth
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER	PBDProduc	Prod. Int	on (s)	String Depth
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test	PBD epth Produc R:	Prod. Int	on (s)BEFORE	String Depth
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per	PBD epth Produc	Prod. Int	on (s)	String Depth  AFTER
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per	PBD Production Production PBD Production PBD Production Production PBD Production Production PBD Pr	Prod. Int	on (s)  BEFORE	String Depth  AFTER  1,595
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.	PBD Product R:  1957 day day per day	Prod. Int	on (s)  BEFORE	String Depth  AFTER
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. pe	PBDProduce R:  1957 day day per day r bbl.	Prod. Int	on (s)  BEFORE	String Depth  AFTER  1.595  None
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.  Gas-Oil Ratio, cu. ft. pe	PBDProduce R:  1957 day day per day r bbl.	Prod. Int	Oil on (s)  BEFORE  None  None	String Depth  AFTER  1,595
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. pe  Gas Well Potential, Mcf per	PBDProduce R:  1957 day day per day r bbl.	Prod. Int	Oil On (s)  BEFORE  None  None  Show  (c)	AFTER  1,595  None  1,756  Company)
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. pe  Gas Well Potential, Mcf per  Witnessed by  OIL CONSERVATION	PBD Product R: Product R:  1957 day day per day per day r bbl. per day COMMISSION	Prod. Into	None  Show  (certify that the rue and complete	AFTER  1.595  None
Thing Dia Thing De Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.  Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf per Witnessed by  OIL CONSERVATION  Name Original Signed Em	PBD Product R: Product R:  1957 day day per day per day r bbl. per day COMMISSION	Prod. Into	None  Show  (certify that the rue and complete	AFTER  1.595 None  1.756  Company) information given
Original Well Data:  DF Elev. TD  Tbng. Dia Tbng De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. pe  Gas Well Potential, Mcf per  Witnessed by  OIL CONSERVATION	PBD Product R: Product R:  1957 day day per day per day r bbl. per day COMMISSION	Prod. Into	None  None  Show  (certify that the rue and completedge.	AFTER  1.595 None  1.756  Company) information given

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