

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 31, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Federal Well No. 14-B in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
O Sec. 14 T. 24N R. 2W, NMPM, Galavin Pool  
Unit Letter

Rio Arriba County. Date Spudded. 12-12-56 Date Drilling Completed 1-22-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

1110'S, 1790'E

Elevation 7386 Total Depth 3460 PBTD

Top Oil/Gas Pay 3385 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 3385-3460

Perforations

Open Hole 3385-3460 Depth Casing Shoe 3460' Depth Tubing 3430'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	82	50
5 1/2"	3385	150
2"	3430'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1756 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,700 gallons water & 40,000# sand.

Casing Tubing Date first new Press. 861 Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by San Juan Gas Corporation as the Federal No. 14-B. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Co. Federal No. 14-B. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 13 1959, 19

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed C. D. COX  
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By  
A. R. KENDRICK

By: \_\_\_\_\_

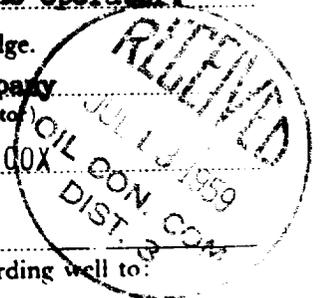
Title: Petroleum Engineer

Send Communications regarding well to:

Title: PETROLEUM ENGINEER DIST. NO. 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



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