

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **surface** feet to **6350** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing **1-30**, 19**60**
OIL WELL: The production during the first 24 hours was **480** barrels of liquid of which **100** % was
was oil; **0** % was emulsion; **0** % water; and **0** % was sediment. A.P.I.
Gravity **41.2° API**
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Pictured Cliffs 2545				
			Lewis 2630				
			Mesa Verde 3355				
			Mancos 5054				
			Gallup 5856				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office		
State Land Office	1	
U. S. G. S.	2	
Transporter		
File	1	<input checked="" type="checkbox"/>

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1-1-60

Company or Operator **Compass Exploration Inc.** Address **1645 Court Place, Denver, Colorado**
Name **Original signed by T. A. Dugan** Position **Consulting Engineer**

(Revised 7/1/82)
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Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 840 ACRES
LOCATE WELL CORRECTLY**

Compass Exploration Inc.
(Company or Operator)

State
(Lease)

Well No. 1-16, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 16, T. 24N, R. 7W, NMPM.

Exer 10

Pool

Rio Arriba

County.

Well is 660 feet from South line and 400 feet from West line

of Section 16 If State Land the Oil and Gas Lease No. is E-6833

Drilling Commenced 1-6, 1960 Drilling was Completed 1-18, 1960

Name of Drilling Contractor..... **Euster Drlg. Co.**

Address..... 919 Midland Savings Bldg., Denver, Colorado

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

No. 1. from 6070 to 6096 No. 4. from..... to.....

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.30	New	265	Baker			
5 1/2	15.9 & 14.0	New	6350	Larkin		6070-6096	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 $\frac{1}{2}$	9-5/8	265	230	Pump-plug		
8-3/4	5 $\frac{1}{2}$	6350	130	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Free port 6070 to 6096 w/31,660 gal crude 25000/ 20-40 ad 10,000/ 10-20

Breakdown 3300/ Ave frag press 2500 Ave IR 34.2 B/W.

Result of Production Stimulation.....

6319

Depth Cleaned Out.....