

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6833-11

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OCT 31 1988
DIV. 1
191.3

1. OIL WELL GAS WELL OTHER

2. Name of Operator
BCO, Inc.

3. Address of Operator
135 Grant, Santa Fe, NM 87501

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 400 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 24 N RANGE 7 W N.M.P.M.

7. Unit Agreement Name
Escrito Gallup Unit

8. Farm or Lease Name
Escrito Gallup

9. Well No.
17 (formerly State 1-16)

10. Field and Pool, or Wildcat
Escrito Gallup

15. Elevation (Show whether DF, RT, GR, etc.)
7260 GR

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/10/88 Set bridge plug at 5794. Set packer above. Tested tools. Located hole between 4323 and 4354. Dumped sand on top of bridge plug. Set packer at 4111. Mixed 150 sacks with 1% CaCl and .25% CFR-2 at 15.6 lbs per gallon with a yield of 1.18 or 177 cubic feet (approximately 31 barrels slurry). Squeezed with final treating pressure of 1600 pounds at rate of .5 barrel per minute. Released packer and reversed out.

10/11/88 Retrieved packer. When in hole with bit. Tagged cement at 4168'. Drilled good cement to 4356'. Came out of hole with bit.

10/12/88 Pressure tested. Casing held. Circulated sand off bridge plug. Came out of hole with bridge plug. Went in hole with sawtooth collar and seat nipple. Landed tubing at 5960. Swabbed well. Placed well back in production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE October 28, 1988

APPROVED BY _____ TITLE SUPERVISOR DISTRICT DATE OCT 31 1988

CONDITIONS OF APPROVAL, IF ANY: