

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6833-11	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REDEVELOP A WELL OR TO RE-LEASE A WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Escrito Gallup Unit	
3. Address of Operator		8. Farm or Lease Name	
BCO, Inc.			
135 Grant, Santa Fe, NM 87501		9. Well No.	
4. Location of Well		17 (formerly State 1-16)	
UNIT LETTER M 660 FEET FROM THE South LINE AND 400 FEET FROM		10. Field and Pool, or Wildcat	
THE West LINE, SECTION 16 TOWNSHIP 24 N RANGE 7 W NMPM.		Escrito Gallup	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
7260 GR		Rio Arriba	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 10/10/88 Set bridge plug at 5794. Set packer above. Tested tools. Located hole between 4323 and 4354. Dumped sand on top of bridge plug. Set packer at 4111. Mixed 150 sacks with 1% CaCl and .25% CFR-2 at 15.6 lbs per gallon with a yield of 1.18 or 177 cubic feet (approximately 31 barrels slurry). Squeezed with final treating pressure of 1600 pounds at rate of .5 barrel per minute. Released packer and reversed out.
- 10/11/88 Retrieved packer. When in hole with bit. Tagged cement at 4168'. Drilled good cement to 4356'. Came out of hole with bit.
- 10/12/88 Pressure tested. Casing held. Circulated sand off bridge plug. Came out of hole with bridge plug. Went in hole with sawtooth collar and seat nipple. Landed tubing at 5960. Swabbed well. Placed well back in production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE October 28, 1988

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 22 DATE OCT 31 1988

CONDITIONS OF APPROVAL, IF ANY: