

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-05439
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-6833-11
7. Lease Name or Unit Agreement Name	
Escrito Gallup Unit	
8. Well No.	17 (State 1-16)
9. Pool name or Wildcat	Escrito Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
7260' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator BCO, Inc.	8. Well No. 17 (State 1-16)
3. Address of Operator 135 Grant Santa Fe, NM 87501	9. Pool name or Wildcat Escrito Gallup	
4. Well Location Unit Letter M : 660 Feet From The South Line and 400 Feet From The West Line Section 16 Township 24N Range 7W NMPM Rio Arriba County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7260' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE PLUG AND ABANDONMENT WAS COMPLETED JULY 9, 1993.

ATTACHMENTS: DETAILED REPORT OF OPERATIONS

RECEIVED
JUL 19 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick Wilcox TITLE Senior Field Engineer DATE 7-17-93
TYPE OR PRINT NAME Rick Wilcox TELEPHONE NO. (505) 568-442

(This space for State Use)

APPROVED BY Denny G. Faint TITLE Deputy Oil and Gas Inspector DATE 11/12/93
CONDITIONS OF APPROVAL, IF ANY:

**ESCRITO GALLUP UNIT NUMBER 17 (FORMERLY THE STATE 1-6)
SUBSEQUENT REPORT OF PLUG AND ABANDONMENT**

7-6-93

A-PLUS WELL SERVICE DROVE RIG TO LOCATION.

7-7-93

RIG UP, NIPPLE DOWN WELL HEAD AND NIPPLE UP BOP. TRIP OUT OF HOLE WITH 188 JOINTS OF 2 3/8" TUBING AND 2-8' PUP JOINTS, THE TOTAL THREADS OFF PIPE LENGTH=5950.69 '. LAID DOWN PUP JOINTS, SEAT NIPPLE AND NOTCHED COLLAR, RECOVERED PISTON AND STOP. TRIP IN HOLE AND TAG AT 5983.36', PICKED UP 5 FEET AND CLEARED TUBING, PUMPED 51 SX PLUG OF CLASS "B" CEMENT, YIELD= 1.18 CUBIC FEET/ SX, TOTAL PLUG LENGTH=315 FEET. LAYED DOWN 13 JOINTS OF TUBING AND PULLED 15 STANDS. THERE WERE 20 JOINTS OF TUBING LAYED ON THE GROUND AND 15 STANDS IN THE DERRICK, AT THIS POINT PIPE IS AT 4606.48'. THE RIG WAS SHUT DOWN FOR THE EVENING AT 4:30 PM.

7-8-93

TRIPPED IN HOLE WITH TUBING AND TAGGED TOP OF CEMENT AT 5524'. LAID DOWN TUBING TO 4135'. SPOTTED 34 SX OF CLASS "B" CEMENT FOR PLUG NUMBER 2, (FROM 4135' TO 3842'). LAID DOWN TUBING TO 2525', TRIPPED OUT OF THE HOLE TO PERFORATE. SHOT 4, .5" HOLES AT 2597'. RIGGED DOWN PERFORATORS AND TRIPPED IN HOLE WITH 5 1/2" DOWN-HOLE SERVICES CEMENT RETAINER AND TUBING. SET RETAINER AT 2525' AND TESTED TUBING TO 1500 PSIG, TEST HELD. ESTABLISHED AN INJECTION RATE IN THE PERFORATIONS OF 1.5 BARRELS PER MINUTE AT 600 PSIG. MIXED AND PUMPED A TOTAL OF 46 SX OF CLASS "B" CEMENT, PUMPED 37 SX BELOW THE RETAINER, STUNG OUT OF THE RETAINER AND PUMPED 9 SX ON TOP OF RETAINER, THE TOP OF CEMENT IS AT 2446'. WASHED UP THE CEMENT TRUCK, LAID DOWN TUBING TO 1862' AND STOOD THE REST BACK IN THE DERRICK.

7-9-93

RIG UP WIRE LINE UNIT AND OPEN WELL, PERFORATED 4-.5" HOLES AT 1920' AND RIG DOWN WIRE LINE UNIT. TRIPPED IN HOLE WITH 5 1/2" DOWN HOLE SERVICES CEMENT RETAINER AND TUBING, SET RETAINER AT 1862'. THE INJECTION RATE INTO THE PERFS WAS 1.5 BPM AT 700 PSIG. PUMPED A TOTAL OF 46 SX OF CLASS "B" CEMENT FOR PLUG NUMBER 4. PUMPED 39 SX OF CEMENT BELOW RETAINER, STUNG OUT OF RETAINER AND PUMPED 7 SX OF CEMENT ON TOP OF RETAINER. LAID DOWN TUBING AND RETAINER SETTING TOOL. RIGGED UP WIRE LINE UNIT AND PERFORATED 4-.5" HOLES AT 325', RIGGED DOWN WIRE LINE UNIT. PUMPED DOWN CASING AND CIRCULATED OUT OF CASING HEAD. PUMPED 139 SX OF CLASS "B" CEMENT DOWN THE CASING AND UP THE 9 5/8" CASING ANNULUS, WITH GOOD CEMENT RETURNS TO SURFACE. NIPPLED DOWN THE BOP, DUG OUT AND CUT OFF WELL HEAD. INSTALLED DRY HOLE MARKER AND RIGGED DOWN.

AS SOON AS PRACTICAL BUT NO LATER THAN ONE YEAR AFTER THE COMPLETION OF THIS PLUG AND ABANDONMENT, BCO, INC. SHALL:

- A) FILL ALL PITS;
- B) LEVEL THE LOCATION;
- C) REMOVE DEADMEN AND ALL OTHER JUNK; AND
- D) TAKE SUCH OTHER MEASURES AS ARE NECESSARY OR REQUIRED BY THE DIVISION TO RESTORE THE LOCATION TO A SAFE AND CLEAN CONDITION.