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## (SUBMIT IN TRIPLICATE)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R359.4.
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Mearilla Apache
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.ease No

	ND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	subsequent report of abandonment. AUC 1 563
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	U. S. GECLOG CAL GURVEY
u n n m Berforate & Dual	NATURE OF REPORT, NOTICE, OR OTHER DATA)
H. E. Haynes	m S line and 990 ft. from E line of sec. 16
32 1/4 Sec. 16 (Twp.)	(Range)  (Maridian)  Sibe County  or Subdivision)  (State or Theory E
(2)	
The elevation of the derrick floor above sea le	vel 18 -6687 ft. AUG 2 1963
DETA	ILS OF WORK OIL CON. COM.
	this and lengths of proposed casings; indicate mpd (Q) obQ cement-
We propose to dual complete this we well is 6905' w/5 1/2" casing set 6848'. The proposed work is as folk Gallup formations. Perforate Galfrac the Gallup. Set Model "MOR"	call in the Gallup formation. Present TD of 6905'. Bakota perforations are @ 6838' & llows: set Model "D" packer between Dakota llup interval from 5658' to 5881' and sandpacker @ 5600'. The Gallup will be produced through the casing-tubing annulus. Approval ico Oil Conservation Commission to dual com-
We propose to dual complete this we well is 6905' w/5 1/2" casing set 6848'. The proposed work is as folk Gallup formations. Perforate Galfrac the Gallup. Set Model "NOK" through the tubing and the Bakota has been obtained from the New Mexiplete this well.	By Hally Square Commenced.  By Hally Square Commenced.  By Hally Square Commenced.
We propose to dual complete this was well is 6905° w/5 1/2" casing set 6848°. The proposed work is as folk Gallup formations. Perforate Galfrac the Gallup. Set Model "NOK" through the tubing and the Bakota has been obtained from the New Mexiplate this well.  I understand that this plan of work must receive approval to the Company Continental Oil Company.  Address	ell in the Gallup formation. Present TD of 6905'. Bakota perforations are @ 6838' & llows: set Model "D" packer between Dakota llup interval from 5658' to 5881' and sand-packer @ 5600'. The Gallup will be produced through the casing-tubing annulus. Approval ico Oil Conservation Commission to dual commission to dual commission to dual commission writing by the Geological Survey before operations may be commenced.

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 $\Phi_{ij} = \{ (i,j) \mid i \in \mathcal{I}_{ij} \mid i \in \mathcal{I}_{ij} \} \cup \{ (i,j) \mid i \in \mathcal{I}_{ij} \} \cup \{ (i,j) \mid i \in \mathcal{I}_{ij} \} \}$