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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

August 5, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Northeast Haynes Well No. 3, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

P

Sec. 16

T

24N

R

5W

NMPM.

Otero Gallup

Pool

Unit Letter

Rio Arriba

County. Date Spudded 4-13-62

Date Drilling Completed 4-29-62

Please indicate location:

Elevation 6687' RB Total Depth 6905' PBD 6894'

Top Oil/Gas Pay 5658' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5658-5668', 5676-5700', 5725-5748', 5752-5760', 5766-5776', & 5818-5881'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6905' Depth \_\_\_\_\_ Tubing 5600'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, 80 bbls. water in 24 hrs, \_\_\_\_\_ min. Size open

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# sand, 1900# "ADOMITE AQUA" additive, 5 gals. "ADOMITE" additive, & 55,000 gals. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new oil run to tanks 8-5-63

Oil Transporter Plateau, Inc.

Gas Transporter \_\_\_\_\_

Remarks: Northeast Haynes No. 3 was completed in May, 1963, as a Dakota gas well.  
The well has now been dually completed as a Dakota gas well and a Gallup oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 7 1963, 19\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

MMCC (4) HDH ABC

By: \_\_\_\_\_  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

