

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Estacion, New Mexico July 2, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. P. Maroski & C. C. Smith (Company or Operator), Well No. 1, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Lease)

I Sec. 17, T. 24N, R. 3W, NMPM., South Blanco Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I V
M	N	O	P

County. Date Spudded 1-21-58 Date Drilling Completed 6-15-58
Elevation 7143 Total Depth 3360 PBD 3295

Top Oil/Gas Pay 3217 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3217-24, 3248-53, 3276-82, 3311-17

Open Hole Depth 3360 Casing Shoe 3360 Tubing 3285

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: No Test MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1250 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 45,000 gal wtr & 25,000 sand

Casing Tubing _____ Date first new _____
Press. 1008 Press. 996 oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	107	150
5 1/2	3360	150
2	3285	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 16 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

W. P. Maroski & C. C. Smith
(Company or Operator)

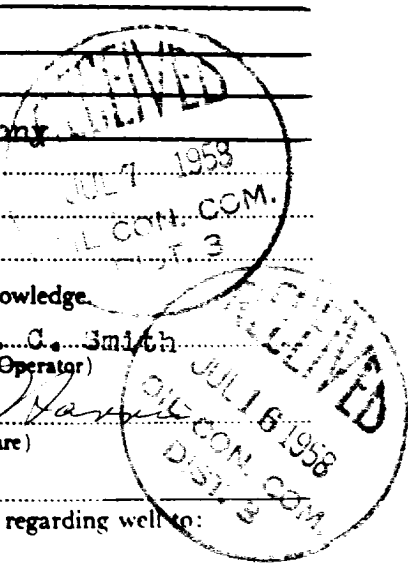
By: Jay J. Hays (Signature)

Title Geologist

Send Communications regarding well to:

Name Hugh McMillan

Address 4201 Alabama, El Paso, Texas



OIL CONSERVATION COMMISSION		
AZTEC OIL FIELD		
No. Copies Required	4	
Date	10/1/50	
Operator	/	
Engineer	/	
Geological Staff	/	
Production Staff		
Transportation		
Electric	/	