

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~482~~ **87 2955**

DATE **10/11/61**

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~Final Allowable~~ or Allowable Change **8-1-61**
Purchaser **EPW** Pool **SOUTH MANCO P.G.**
Operator **EPW** Lease **STICKWASE**
Well No. **1** Unit Letter **I** Sec. **17** Twp. **24** Rnge. **3**
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor **1.00** Revised Acreage Factor _____ Difference _____
Deliverability **31** Revised Deliverability _____ Difference _____
A x D Factor **31** Revised A x D Factor _____ Difference _____

Reclassify from Non-Marginal to Marginal

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

| MONTH | % OF MO. | ALLOWABLE DIFFERENCE | MONTH | % OF MO. | ALLOWABLE DIFFERENCE |
|----------|----------|----------------------|-----------|---------------|----------------------|
| JANUARY | | | JULY | | |
| FEBRUARY | | | AUGUST | | |
| MARCH | | | SEPTEMBER | 1.0000 | - 1669 |
| APRIL | | | OCTOBER | | - 2053 |
| MAY | | | NOVEMBER | | |
| JUNE | | | DECEMBER | | |

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE _____

PREVIOUS ~~Sept.~~ MONTH NET ALLOW. **1669** REVISED ~~Sept.~~ MONTH NET ALLOW. **Marginal**

PREVIOUS ~~Oct.~~ MONTH CURRENT ALLOW. **2053** REVISED ~~Oct.~~ MONTH CURRENT ALLOW. **Marginal**

EFFECTIVE IN THE **November** MONTH PRORATION SCHEDULE.

REMARKS: **All previous Non-Marginal states cancelled. Marginal allocation based on highest production reported in previous proration period, (171). This well need not be tested until such time as it should begin to produce in excess of 2500 MCF/Mo. for two consecutive months.**

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

NEW MEXICO OIL CONSERVATION COMMISSION

SAN ANTONIO, NEW MEXICO

GAS SUPPLEMENT NO. 1000

NOTICE OF WELL TO BE OR AUTHORITY TO ALLOW AVAILABLE

ALL ACCOUNTS SETTLED IN 1904

The operator of the following well has been found to be in violation of the provisions of the Gas Supplement No. 1000 and may be assigned an allowable as shown below:

Date of Connection _____
 Purchaser _____
 Operator _____
 Well No. _____
 Dedicated Allowance _____
 Average Factor _____
 Deliverability _____
 A x D Factor _____

Classified from Non-ventilating to Venting

PERCENTAGE OF SUPPLEMENTAL ALLOWANCE

| MONTH | % OF MO. | MONTH | ALLOWANCE DIFFERENCE |
|----------|----------|-----------|----------------------|
| JANUARY | | JULY | |
| FEBRUARY | | AUGUST | |
| MARCH | | SEPTEMBER | |
| APRIL | | OCTOBER | |
| MAY | | NOVEMBER | |
| JUNE | | DECEMBER | |

TOTAL AMOUNT OF GAS AND ALLOWANCE AVAILABLE

PREVIOUS MONTH ALLOWANCE _____

PREVIOUS MONTH ALLOWANCE _____

EFFECTIVE IN THE MONTH OF _____

REMARKS: All previous non-ventilating status cancelled.

Production reported in regular production period (1711) was not be tested until such time as it should be in production for 10 consecutive months.

The following described well has been found to be in violation of Compliance

Purchaser _____
 Operator _____
 Well No. _____
 Effective date of Shut-in _____
 Reason for Shut-in _____

A. L. PORTER, JR.

By _____