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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Offic	•	San	ta	Pe.	-
Loaso	No.		-01	59:	<u> </u>	
Unit	Jus	ły	Ted	ere	1	

		OTICES A		ORTS ON WELL	
OTICE OF I	NTENTION TO DRILL		it	REPORT OF WATER SHUT-OFF	
OTICE OF I	NTENTION TO CHANGE PLAN	S	11	REPORT OF SHOOTING OR ACIDIZIN	1
_	NTENTION TO TEST WATER		III	REPORT OF ALTERING CASING	
	NTENTION TO RE-DRILL OR		ll .	REPORT OF RE-DRILLING OR REPAIR	1 1
	NTENTION TO SHOOT OR AC		11	REPORT OF ABANDONMENT	1 X I
IOTICE OF II	NTENTION TO PULL OR ALI	R CASING	SUPPLEMENT	ARY WELL HISTORY	
OTICE OF I	NTENTION TO ABANDON WE	· L			
	(INDICATE	ABOVE BY CHECK MARK	NATURE OF REPORT	, NOTICE, OR OTHER DATA)	
			•	February 26	, 19. 5
1/4 of	SE/4 Sec. 17		7 W	790 ft. from E line	of sec
(% 50	A. and Doc. 110.,		(Range)	(Meridian) New Mexico	
lecrito	(Gallup)	Rio Arri	r Subdivision)	(State or Territo	
tate names (of and expected depths to o	DETAI jective sands; show size ing points, and all o	titet iiiibot caric br	K agths of proposed casings; indicate r posed work)	
itate names c	of and expected depths to o	DETAI jective sands; show size ing points, and all o	LS OF WOR	K	
14/60 - 15/60 -	of and expected depths to or - Gallup sand po- - Gallup sand for Formation bro Injection rat	DETAI pective sands; show size ing points, and all our forated from the contract of the contr	LS OF WOR se, weights, and ler ther important pro a 6110-6140 ,000 lbs 20 00 lbs and ls per miss	kk sgths of proposed casings; indicate reposed work) ft with 4 jet shots /40 sand and 25,200 frac pressure was 26 ste.	gal. crude 600-3200 lbs
14/60 - 15/60 -	- Gallup sand por Gallup sand from tion bro Injection rat	DETAI pjective sands; show size ing points, and all of arforated from a second with 40; the down at 34; and a second with 40; and	LS OF WOR se, weights, and ler ther important pro- n 6110-6146 ,000 lbs 20 96 lbs and ls per miss and on 4 l lbs tubin	kk sgths of proposed casings; indicate r posed work) ft with 4 jet shots /40 sand and 25,200 frac pressure was 26	s per ft. gal. crude 600-3200 lbs d 92 bbls ne
14/60 - 15/60 - 20/60 -	- Gallup sand por Gallup sand from tion bro Injection rat	DETAI ijective sands; show size ing points, and all of the erforated from the following section of the same section of the erforated with 40; the down at 340; the was recovered those with 120 setting tank	LS OF WOR se, weights, and ler ther important pron 6110-6140, 000 lbs 200 lbs and la per mimi and on 4 lbs tubin; battery.	gths of proposed casings; indicate apposed work) of twith 4 jet shots of twith 4 jet s	gal. crude 600-3200 lbs d 92 bbls ne k on well
14/60 - 15/60 - 20/60 -	of and expected depths to or Gallup sand po- Gallup sand for Formation bro Injection rat All frac oil oil on 3/4" c complete and	DETAI pictive sands; show size ing points, and all of the erforated from the following section of the same section of the same sections and sections the sections that it is a section of the section of	LS OF WOR se, weights, and ler ther important pro- n 6110-6146 ,000 lbs 26 00 lbs and ls per miss and on 4 l lbs tubing battery.	gths of proposed casings; indicates apposed work) If with 4 jet shots A40 sand and 25,200 Frac pressure was 26 At test well produces The pressure. All work A11 work A12 A13	gal. crude 600-3200 lbs d 92 bbls ne k on well
14/60 - 15/60 - 20/60 -	of and expected depths to or callup sand programmed for and from the conference of the conference of the complete and comp	DETAI pictive sands; show size ing points, and all of the erforated from the following section of the same section of the same sections and sections the sections that it is a section of the section of	LS OF WOR se, weights, and ler ther important pro- a 6110-6146 ,000 lbs 26 96 lbs and ls per mim and on 4 l lbs tubing battery.	gths of proposed casings; indicate apposed work) of twith 4 jet shots of twith 4 jet s	gal. crude 600-3200 lbs d 92 bbls ne k on well

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