ON VSUNIS	UNITED STATES MENT OF THE INTERIOR (Other instructions of GEOLOGICAL SURVEY TICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	
	7. UNIT AGREEMENT NAME	
OIL GAS OTHER Injection Well NAME OF OPERATOR		Escrito Gallup Unit 8. FARM OR LEASE NAME
Beo. Inc.		Fscrito Gallup Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 669 Sorta Fa. N. W. 4. LOCATION OF WELL Corport location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790 FSL 790 FEL Sec 17 T24N R7W		O, F CD AND POOL, OR WILDCAT OPICO GOLLUP A. S. J. T., R., M., OR BLK, AND SUZVEY OR AREA
		12 24N 7H NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7313 KB	Rio Arriba N.M.
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct to this work.)* 5-28-65 injected approx to increase permeabili 500 Bbls. water per day	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS CHANGE PLANS CHANGE PLANS PERATIONS (Clearly state all pertinent details, and give pertinent tionally drilled, give subsurface locations and measured and true imately 50 Bbls of Condensate & 30 Bbl ty of water with Gallup sand. Started at 325 pounds injection pressure. ection per day up to 750 Bbls. as soon	REPAIRING WELL ALTERING CASING ABANDONMENT* to injecting abandon on Well results of multiple completion on Well recompletion Report and Log form. I dates, including estimated date of starting any vertical depths for all markers and zones perti- s. Iso-provid alcohol injecting approximately
		RECEIVE LAST. 3