Callet Service 4104
Fermington, New Mexico 87495

MAY 0 1 1986

CEPTIFIED -- PUTURE RECEIFF RECUESTED

Fig. 101 Crant 101 Crant Senta Ve, NO 67501

Centlemen:

Teference is made to your well No. 1 Judy (formarly 1/2 Escrito Unit), CU//SU/-sec. 17, T. 24 M., T. 7 M., Ric Arriba County, New Mexico, Lease IN-05585. The subject well has been temperarily abendence since January, 1970. You are required to submit your plans for this well on a Sundry Notice (Form 3100-5, five copies).

Teilers to submit the above within 15 days of the date of this latter ville . repult in an essessment for noncompliance pursuant to 43 GFR 3160.5.

You are further advised that are instructions, orders or decisions issued by the Fureau of Lau# hanagement are subject to technical and procedural review runowant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 45 CFR 4.700.

Sincerely,

FOR John S. McTee

Acting Area Hamaga

MAY 05 1986

OIL CON. DIV.

idiced co:

BCO, Inc.

AREA CODE 505 983-1228 OIL WELL OPERATOR 135 GRANT SANTA FE, N. M. 87501

March 14, 1986

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Attn: Ms. Carolyn J. Taplin

Re: Judy #1 F 17 - 24N 7W

Dear Ms. Taplin:

Your letter dated January 15, 1986 indicates that your well file does not contain all pertinent information on the above.

Our Sundry notice dated 4/24/73 showed that the Gallup perforations that we had injected into (6110-6140) were plugged on 11/20/72 and the PBTD of the well was 5900'. This complies with item 2 of your January 15, 1986 letter that you sent us. This same Sundry showed we perforated and tested 5032-5095. Our Sundry notice dated 7/10/73 reported we plugged the 5032-5095 perforations on 4/30/73 and the new PBTD was 4950. We perforated 3590-3596 on 5/18/73 and tested same. An intention to plug these Chacra perforations (3589-3596) was filed on 1/6/78 and approved by the U.S.G.S. on 1/19/78. The work has not yet been done, however, we intend to make a decision on these perforations prior to July 1, 1986 at which time a new Sundry will be filed with the BLM.

I am attaching copies of the 4/24/73, 7/10/73 and 1/6/78 Sundry Notices that you apparently do not have in your files. If there is anything further you need in connection with this matter, please let me know.

Very truly yours,

Elizabeth B. Keeshan

Elizabeth B. Keeshan

Comptroller

Attachments

EBK/car

MAR 1 71986
OIL CON. DIV.
DIST. 3

Fórm 9-331 (May 2008)		UNITED STATES	SUBMIT IN TRIPLICAT		ed. au No. 42–R1424		
المعتقدين	DEPAR	TME OF THE INTE	EFOR verse side)	5. LEASE DESIGNATION			
		GEOLOGICAL SURVEY	•	NM-03595			
	CLUVIDDV NC	STICEC AND DEDONE	C ON WELLC	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
(Do not u	ise this form for pro	DTICES AND REPORT	up back to a different reservoir.				
•	Use "APPL	ICATION FOR PERMIT—" for su	ch proposals.)				
1.				7. UNIT AGREEMENT NA	ME		
WELL []	WELL OTHER			None			
2. NAME OF OPER	ATOR			8. FARM OR LEASE NAM	ME		
	Bco, Inc.			Judy			
3. ADDRESS OF O				9. WELL NO.			
	P A Pay 660) Conto Do N M	97501	· ·			
4. LOCATION OF V	VELL (Report location) , Santa Fe, N.M. n clearly and in accordance with	any State requirements.	10. FIELD AND POOL, O	R WILDCAT		
See also space At surface		•	•				
are burner				Wildcat	11. SEC., T., R., M., OR BLK. AND		
			•	SURVEY OR AREA			
11	790 FEL 790	FSL Sec 17 T24N R7W	NMPM	17-24N-7W NM			
14. PERMIT NO.		1.	er br, kr, Gk, etc.)		1 13. STATE		
		GR 7305		Rio Arriba	NM NM		
MENGEN THE ANDRESS	NOTICE OF IN			REQUENT REPORT OF:	wer		
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL		
PRACTURE TE	BAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	XX ALTERING C	ABING COTT		
BHOOT OR AC	IDIZB	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*		
REPAIR WELI		CHANGE PLANS	(Other)				
(Other)				ults of multiple completion mpletion Report and Log fo			
nent to this	work.) *		tinent details, and give pertinent da locations and measured and true ve	•	te of starting an s and sones pert		
			scrito Gallup Unit #14				
			Squeezed existing perf				
			l at 5200' with 4 shot		packer at		
5160' a	and cemented	casing with 150 sac	ks Class "C", 4%gel,	cement.			
				4.6			
11-24-72	Ran cement qu	uality log and compe	ensated neutron log.	• •			
	erforated wit 32-5036.	th two shots per foo	ot 5093-5095; 5075-507	7; 5062-5064; 50	51-5055;		
-	potted 500 gallons wate		nd water fracked with	17,500 #'s 20-40	sand and		
12-20-72	Placed on pur	mp jack. Produced ab	oout 50 barrels of wat	er a day with a	slight oil		
	•	all to measure.		•	•		
			•				
Attachment		each log run. One o	copy of Halliburton ce	ment and frac re	ports.		

OCC - One copy of each log run. One copy of Halliburton cement and frac reports.

8. I hereby certify that the foregoing is true and correct	···		
signed	TITLE _	President	DATE 4-24-73
(This space for Federal or State office use)		Mearit	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _	MAR 1 71986	

OIL CON. DIV.
*See Instructions on Reverse Side DIST. 3

Form 9-3: (May 196						Form approved, 3udget Bureau No. 42-R1424, 5. Least Designation and Serial No. NM-03595			
(ID REPORTS		WELLS k to a different reserve	oir.	G. IF INDIAN, ALLOTT	EE OR TRIBE NAME
OIL WELL	, GAS WELL	П отн	Non-Con	mercial wel				7. UNIT AGREEMENT	NAME
								8. FARM OR LEASE N.	AME
	Bco, Inc.						Judy	D 24 44	
	ESS OF OPERAT	or .						9. WELL NO.	
			a Fe, N.M.	87501				1.	
4. LOCAT	TION OF WILL	(Report locat			any Sta	ate requirements.*		10. FIESD AND POOL, OR WILDCAT	
See a At su	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
79	790 FEL and 790 FSL Sec 17 T24N R7W NMPM						17-24N-7W NMPM		
14. PERM	IIT NO.		15. ELEVA	TIONS (Show whether	er DF, RT	r, GR, etc.)		12. COUNTY OR PARIS	H 13. STATE
				GR 7305				Rio Arriba	NM
16.		Check	Appropriate	Box To Indicat	te Nat	ture of Notice, Rep	ort, or C	Other Data	
			NTENTION TO:		1		-	JENT REPORT OF:	
TEST	T WATER SHUT	OFF	PULL OR ALT	ER CASING		WATER SHUT-OFF		REPAIRING WELL ALTERING CASING	
FRAC	CTURE TREAT		MULTIPLE CO	 1		FRACTURE TREATM	ENT		
вно	OT OR ACIDIZE		ABANDON*			SHOOTING OR ACID	373	<u></u>	12777
REPA	AIR WELL		CHANGE PLA	NS -		(Other)			
(Oti	her)					(Note: Repo	ort results	of multiple completion letion Report and Log i	n on Well
ne	30-73 Set	E-Z dr sacks C	ill at 495 lass A cem	0' and sque	eezed rated	letalls, and give perting and measured and the existing per in 3728-3729 wi	rue vertication the two	including estimated dal depths for all marketons, (5032-50) HJ 4" shots.	ate of starting any ers and zones perti- 93), with Tried to
	squeeze but com4dn't. Set E-Z drill at 3707'. Perforated 3460-3461 with two HJ 4" shots. Squeezed 3460 to 3707 with 150 sacks Class A cement.						with two		
Ε			_						
5	3-/3 Rai	. cement	bond rog,	decermined	a cen	ment was inade . 3592-359	quate.	•	
	5- 4-73 Perforated with two HJ 3 3/8" shots. $3592-3593$ 5-16-73 Set E-Z drill at 3406' and squeezed with 150 sacks Class A cement.								
	5-18-73 Ran cement bond log. Perforated 3589-3596 with 2 HJ 4" shots per foot.								
	5-19-73 Set RTTS at 3525 and swabbed well. Treated formation with 2,000 gallons								
J -	15% acid. Swabbed. Treated formation with 50 gallons Pro Tex for scale.								
	Pulled RTTS, re-ran tubing and swabbed. Slight show of								
		er.	b, le-lan	cubing and	Swal	bed. Slight s	illow 01	. gas produced	WICH
	20-73 We	ll tempo	rarily aba	ndoned.		•	5	ोिंड दिश्डार(्रीड्यो।
Co		Mallibur		e reports.	of C	CBL run 5-18 - 7	, ₃	JUL 18 1	973.
Two	o copies tter date	to USGS d 5-14-	and one c	opy to OCC	of C	CBL run 5-3-73	- B previ	louByCen,by	NGer

18. I hereby certify that the foregoing in true and cor SIGNED ANGLE ANGLE	TITLE	President	DATE 7-10-73
(This space for Federal or State office use)			E A BENTAME (A)
APPROVED BY	TITLE	MAR 1 71986	L partie
		OIL CON. D	
	*See Instruction	ons on Reverse StdST. 3	B. C. San Especial