

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>FLOYD OIL COMPANY</b>		Well API No. <b>30-039-05448</b>
Address <b>711 LOUISIANA, STE 1740 HOUSTON, TX 77002</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<b>EFFECTIVE : FEB 10, 1990</b>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	
If change of operator give name and address of previous operator <b>CHEVRON U.S.A., P.O. BOX 599 DENVER, CO., 80201</b>		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>APACHE FEDERAL</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>BALLARD PICTURE CLIFFS</b>	Kind of Lease State, Federal or Fee <b>FEDERAL</b>	Lease No. <b>TRIBAL #69</b>
Location				
Unit Letter <b>N</b> : <b>990</b> Feet From The <b>SOUTH</b> Line and <b>1650</b> Feet From The <b>WEST</b> Line				
Section <b>17</b> Township <b>24N</b> Range <b>5W</b> , NMPM, <b>RIO ARRIBA</b> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>PERMIAN OPERATING LTD. PARTNERSHIP</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 1702 FARMINGTON, NM 87400</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>EL PASO NATURAL GAS COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 1492 EL PASO TEXAS 79978</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>J</b>	Sec. <b>3</b>
	Twp. <b>25N</b>	Rge. <b>13W</b>
	Is gas actually connected? <b>YES</b>	
	When? <b>6-15-56</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**RECEIVED**  
**FEB 26 1990**

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Oil & Gas - MCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **John Black**  
Printed Name **JOHN BLACK** Title **Exec. V.P.**  
Date **2-22-90** Telephone No. **713-222-6275**

### OIL CONSERVATION DIVISION

Date Approved **FEB 26 1990**

By **Supervisor**  
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.