Form 9-331 a (Feb. 1961)						
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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	3	mts	70	
Loase	No	<b>S7</b>	0790	206	
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FICE OF INTENTION TO DRILL	*	SUBSEQUENT D	EDORT OF WATER OF	UT OFF		
FICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF				
FICE OF INTENTION TO TEST WATER SHUT-OFF						
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ALTERING CASING				
OTICE OF INTENTION TO SHOOT OR ACIDIZE						
OTICE OF INTENTION TO PULL OR ALTER CASING					, ,	
FICE OF INTENTION TO ABANDON WELL		-				
(INDICATE ABOVE BY CHECK	MARK NAT	TURE OF REPORT, N	OTICE, OR OTHER DA	TA)		
estabuled *IP		·	June 2	<b>u</b> ,	., 19 60	
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Mi/A Section 16 MAN		, i	KPN	(**)		
(14 Sec. and Sec. No.) (Twp.)	(Ran	ige)	(Meridian)	Handoo		
(Field) (Co	ounty or Sub	hdivision)	(St	ate or Territory)		
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#### FORM C-128 Revised 5/1/57

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE							
SECTION A							
Operator			Lease Tool and The			Well No.	
SKELLY OIL COMPANY			NEW YORK THE PROPERTY OF THE PARTY OF THE PA		<u> </u>		
Unit Letter	Section	Township	Range 6 WSST	County	ARRIBA		
Actual Footage L	18	24 NORTH	0 4227	1020	A TECTION		
1650	feet from the $NC$	TH line and	1850	feet from the	WEST	line	
Ground Level Ele			Pool			cated Acreage:	
	Inhete		the days.	metad		Acres	
		Ref. CTO	plat dated 4	November 18	382	3271911	
1. Is the Operator	r the only owner in t	the dedicated acreage of	itlined on the plat l	oelow? YES	_ NO ("c	Owner" means the person	
t e e e e e e e e e e e e e e e e e e e		to produce from any poo	l and to appropriate	the production e	either for himself o	or for himself and	
	-3-29 (e) NMSA 193	•	of all the owners b	acalidatad	hu communitizatio	on agreement of other-	
	=	no,'' have the interests answer is ''yes,'' Type		een consoridated	by Communicization	orii	
		no,'' list all the owners		e interests below	(OF		
Owner	1		<u>j</u> .	scription	/ KL	<del>ULI * t</del>	
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		SECTION B			7	TIFICATION	
		SECTION B			LER	HIFICATION	
	1		İ		I hereby certify	that the information	
	i		ļ		in SECTION A	above is true and com-	
	i j		ŀ		plete to the be	st of my knowledge and	
	20		l I		belief.		
<b> </b>	ف ا						
			į		Name (Signed)	P. E. Cosper	
<b> </b> -					Position		
1850	<b>,</b> —				Company	sperintendent	
					Date C41	Company	
					Jame 23,	1960	
	1	18	1				
	1				I hereby certify	that the well location	
	ļ		1	İ		lat in SECTION B was	
	ļ				plotted from fie	ld notes of actual	
			Ì		surveys made b	y me or under my	
	į		!		supervision, an	d that the same is true	
	1			1		he best of my knowledge	
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11	}		<b>!</b>		Date Surveyed	· · · · · · · · · · · · · · · · · · ·	
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	i		İ		Registered Pro	fessional Engineer	
			!		and/or Land Su	// /	
	1	<u> </u>	<u> </u>		Tanes P	. Loose	
0 330 660	990 1320 1650 19	BO 2310 2640 20	00 1500 1000	500 0	Certificate No.	1463	

### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.