Land Office Santa Fe Unit Mexico Fed "C"

SLINDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		•	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZING.	Pres X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING		
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL S	SUBSEQUENT REPORT	OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR AC			OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALT	i 1)		Denous Linguistry.	DYDE DWOK
NOTICE OF INTENTION TO ABANDON WE		Report of Di		2
(INDICATE	ABOVE BY CHECK MARK NATUR			
			August 11, 1960	
Mencios Fed "C"			(E)	
Well No. 1 is located	1650 ft. from S	line and 1850	ft. from W line	
W/4 Section 18	247	6M YOUPE	u u	l
(1/2 Sec. and Sec. No.)	(Twp.) (Range)) (<u>b</u>	feridian)	1 1000
	Rio Ariba (County or Subdi	ivision)	New Mexico (State or Territory)	
evila Fork Gallup	(00200) 01 020 0	,	U.	S. GEOLOGICAL SURV
The elevation of the derrick flo	oor above sea level is	ft.	٠,	" "A'CTON, NEW MEX
	DEM. 11.0.0			
	DETAILS C	OF WORK		
(State names of and expected depths to ob			proposed casings; indicate muc	dding jobs, cement-
(State names of and expected depths to ob	jective sands; show sizes, weig ing points, and all other in	ghts, and lengths of proposed we		dding jobs, cement-
Baker Medul "H" bridge p	ojective sands; show sizes, weig ing points, and all other in ling at 6485° with	ghts, and lengths of proposed we	ement on top.	
Baker Modul "B" bridge p brated 5èm (E) casing wit	ijective sands; show sizes, weiging points, and all other in ling at 6465° with h 4 Welen Dynn Je	ghts, and lengths of proportant proposed we had seek of o	ement on top.	
Baker Workl "#" bridge p erated 50 (%) casing wit dry test by Malliburton No 5 Casing perforations	pictive sands; show sizes, weiging points; and all other in thing at 6485° with the Nellex Dyna je to test centert je 5589-5590°. Hoe	phis, and lengths of proportion proposed with a sek of control of the control of	ement on top. as follows: 55% casing. r set at 55591.	59 - 55 90¹•
Baker Modul "H" bridge p erated 5% (E) casing wit dry test by Halliburton No 5 Casing perforations agen 14 hour, owned wi	ing points, and all other in ling at 6485° with the least persons jet to test persons jet 15589-5590°. How of	shis, and lengths of proported with lack of contact per foot ob on 52° CD okwall packet air. gas t	ement on top. as follows: 55% casing. r set at 5559'. c surface in 2 mi	9-5590'.
Paker Modul "" bridge proceed 50 (E) casing with dry test by Halliburton No 5 Casing perforations open 12 hour, opened without throughout test.	ing points, and all other in ling at 6485° with the Wellex Dynn Jo to test pendent jo 5589-5590°. How of Gas gauged 200 K	shis, and lengths of proportant proposed with lack of on the part of the part	ement on top. As follows: 556 casing. r set at 5559'. c surface in 2 mi wred 60' eil and	9-5590'. inutes and cont drilling sud.
Baker Modul "" bridge proceed 50 (E) casing with dry test by Halliburton No 5 Casing perforations open 12 hour, opened without throughout test.	ing points, and all other in ling at 6485° with the Wellex Dynn Je to test pendent jo 5589-5590°. How of Gas gauged 200 K	shis, and lengths of proportant proposed with a sek of our foot ob on 5½ 00 okwall packet air, gas to FD. Recoverant.	ement on top. as follows: 950 casing. r set at 5559'. c surface in 2 mi wred 60' eil and job tested skay.	9-5590'. inutes and cont drilling sud.
Paker Model "" bridge protect 50 (E) casing with dry test by Halliburton No 5 Casing perforations, open 12 hour, opened withoughout test. 604. PTP 3054. No shutterated 50 00 casing with	ing points, and all other in the series of t	shis, and lengths of proportant proposed with a sek of our foot ob on 5½ 00 okwall packet air, gas to FD. Recoverant.	ement on top. as follows: 950 casing. r set at 5559'. c surface in 2 mi wred 60' eil and job tested skay.	9-5590'. inutes and cont drilling sud.
Paker Model "" bridge protect 50 (E) casing with dry test by Halliburton No 5 Casing perforations open 12 hour, opened withoughout test. 604. FFF 3054. No shut and set 2° tubing at 55	ing points, and all other in ling at 6485° with to test center is 5589-5590°. How of Gas gauged 200 M in pressures taken byna je 14 Melen Dyna je 15 Melen Dyna je 15 Melen Dyna je 16°.	phis, and lengths of proportion proposed with a sek of control of the part of	ement on top. as follows: 556 casing. r set at 5559'. o surface in 2 mi wred 60' eil and job tested skay. as follows: 557	inutes and cont drilling sud. 73-5589'.
Paker Model "E" bridge protect 52" (E) casing with dry test by Halliburton No 5 Casing perforations open 12 hour, opened withing throughout test. 60%. FFP 305%. No shuther test 52" OD casing with and set 2" tubing at 350 FRAC JOB NO. 2 Casing	ing points, and all other in ling at 6485° with to test center is 5589-5590°. How of Gas gauged 200 M in pressures taken byna je 14 Melen Dyna je 15 Melen Dyna je 15 Melen Dyna je 16°.	ghts, and lengths of proportant proposed with a sek of our foot ob on 5½ ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	ement on top. as follows: 556 casing. r set at 5559'. o surface in 2 mi wred 60' eil and job tested skay. as follows: 557 llup) Pumped dem th 112 bbls. eil.	inutes and cont drilling sud. 73-5589'.
Baker Medul "E" bridge proceed 52" (E) casing with dry test by Halliburton No 5 Casing perforations open 12 hour, opened with inued throughout test. 60%. FFP 305%. He shuther and set 2" tubing at 350 FRAC JOB NO. 2 Casing	ing points, and all other in ling at 6485° with the Wellex Dynn Je to test centert jo 5589-5590°. How of Gas gauged 200 K in pressures take to Wellex Dyna Je to Wellex Dyna Je 10°.	ghts, and lengths of proportant proposed with a sek of our foot ob on 5½ ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	ement on top. as follows: 556 casing. r set at 5559'. o surface in 2 mi wred 60' eil and job tested skay. as follows: 557 llup) Pumped dem th 112 bbls. eil.	inutes and cont drilling sud. 73-5589'.
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maker Model "" bridge protect 50" (E) casing with dry test by halliburton No 5 Casing perforations open 12 hour, opened wi inued throughout test. 606. FFP 3056. No shut crated 50" OD easing with and set 2" tubing at 35 FRAC JOB NO. 2 Casing casing to the shut down the shut down in the shut dow	ing points, and all other in ling at 6465 with the Wellex Dynn je to test content je 5569-5590 lioc the strong blow of Gas gauged 200 K in pressures take he wellex Dyna je 100 k in pressures take he	ghts, and lengths of proportant proposed with a sek of our foot ob on 5½ ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	ement on top. as follows: 556 casing. r set at 5559'. o surface in 2 mi wred 60' eil and job tested skay. as follows: 57 llup) Pumped dess th 112 bbls. eil leed 1500' kioni in pressure 65.	inutes and cont drilling sud. 73-5589'. a 2° tubing and mp 3000'.
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Baker Modul "H" bridge proceed 5% (E) casing with dry test by Halliburton No 5 Casing perforations open 1% hour, opened without throughout test. 60%. FFF 305%. He shut and set 2° tubing at 5% FRAC JOB NO. 2 Casing	cictive sands; show sizes, weiging points; and all other in thing at 6485' with the test centent is 5589-5590'. How of the strong blow of the stro	ghts, and lengths of proportant proposed with 1 sek of control of the part of	as follows: 556 casing. The set at 5559'. The surface in 2 min ared 60' oil and job tested skay. The set at 5559'. The s	inutes and cont drilling sud. 73-5509'. a 2° tubing and be mixed 1/20/