					/	1	
	HO. OF COPIES RECEIVED 5						
	DISTRIBUTION	NEW MEYICO OIL	CONCEDIATION COM	41CCLON	_	.	
	SANTA FE	•	CONSERVATION COM	MISSION		m C-104	
	FILE	REQUES	T FOR ALLOWABLE			ersedes Old C+104 and C+110 ective 1-1-65	
		4	AND				
	U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND	NATURAL	GAS		
	LAND OFFICE	!					
	TRANSPORTER GAS /		,				
	OPERATOR /						
1.	PRORATION OFFICE	,					
•••	Operator						
	Skelly Oil Company Address 1860 Lincoln Street, Denver, Colorado 80203 BUXOXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX						
	Reason(s) for filing (Check proper box		Other (Pleas	a avalaia l			
			Omer 17 seas	e explain,			
	New Well	Change in Transporter of:					
	Recompletion	OII X Dry	Gas				
	Change in Ownership	Change in Ownership Casinghead Gas Condens					
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including	Formation	Kind of Lea	se	Lease No.	
	Mexico Federal G	l Devils Fork	Gallup	State, Feder	al or Fee Fed	leral \$F079086	
	Unit Letter F : 1650 Feet From The South Line and 1850 Feet From The West						
	Line of Section 18 To	wnship 24 N . Range	6 , ммр	Ric Ric	o Arriba	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (2) or Condensate (1) Address (Give address of which approved copy of this form is to be sent)						
	Western Oil Transportation Co. (P/L Div.) Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company P. O. Box 990 Farmington, New Mexico						
	If well produces oil or liquids, give location of tanks.	Is gas actual Connec	Is gas actual Oconnected? When				
	If this production is commingled wi COMPLETION DATA		l, give commingling orde	er number:			
	Designate Type of Completion - (X)		New Well Workover	Deepen	Plug Back	Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Dep	th	
	Perforations			•	Depth Casti	ng Shoe	
		TUBING, CASING, A	ND CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
	HOLE SIZE	0.70.110 0 7.001110 0.72			+		
ļ					+		
ļ							
		<u> </u>					
			<u> </u>				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
			Producing Method (Fla		ift, etc.)		
	This is a Description of the Control		Casing Pressure	Coming Pressure		Choke Size	
[Length of Test	Tubing Pressure	Castud Liesame	٠			
ļ							
	Actual Prod. During Test	Oti-Bbis.	Water-Bbls.		Gas-MCF		
,	GAS WELL						
ŗ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of	Condensate	
	· - · · · · · · · · · · · · · · · · · ·				-		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE			ATION CO	MAY 21 1970	
	- and regulations of the Oil Conservation		APPROVED, 19				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

All Harle
 (Signature) District Operations Supt.
 (Title)

5-18-70

(Date)

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply