ENERGY AND MERCHARD DEPARTMENT OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Nextico Federal G Devils Fork Gallup Stork, Federal of Fee Fed SF 079086		DISTRIBUTION SANTA FE		BOX 7088 EW MEXICO 87501		
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Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

7-5-83