Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30 039 05542 Texaco Exploration and Production Inc. Farmington, New Mexico 87401 3300 North Butler X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate X П Change in Operator If change of operator give name and address of previous operator Farmington, New Mexico 87401 Texaco : Inc. 3300 North Butler II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Lease Name 502090 DEVILS FORK GALLUP (ASSOCIATED) 1 **FEDERAL** MEXICO FEDERAL G 230850 Location Feet From The WEST Feet From The Setting Line RIO ARRIBA Range 6W County 24N , NMPM, 18 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil  $\mathbf{x}$ P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company When? is gas actually connected? Twp Ree. If well produces oil or liquids, 01/24/61 YES 6W give location of tanks. F 18 24N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Denth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank MAY 2 2 1991 Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condens Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAY 2 2 1991 is true and complete to the best of my knowledge and belief. Date Approved By\_ Signature Div. Opers. Engr. M. Miller SUPERVISOR DISTRICT #3 Title Title\_ Printed Name 915-688-4834 April 25, 1991 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.