

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1650 Feet From The NORTH Line and 1850 Feet From The
WEST Line Section 18 Township 24N Range 6W

5. Lease Designation and Serial No.
SF 079086

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
MEXICO FEDERAL G
1

9. API Well No.
3003905455

10. Field and Pool, Exploatory Area
DEVILS FORK GALLUP (ASSOCIATED)

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TEXACO E. & P., INC. PROPOSES TO RECOMPLETE INTO THE DAKOTA FORMATION IN THE SUBJECT WELL. PLEASE SEE THE ATTACHED PROCEDURE AND WELLBORE DIAGRAM FOR PERTINENT DETAILS.

RECEIVED
APR 17 1993
OIL CON. DIV.
DIST. 6

RECEIVED
APR - 1993
OIL CON. DIV.
DIST. 6

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton
TYPE OR PRINT NAME Ted A. Tipton

TITLE Operations Unit Manager

DATE 1/26/95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NR000

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico**Energy, Minerals and Natural Resources Department****OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 3003905455	² Pool Code 71599	³ Pool Name BASIN DAKOTA (PRORATED GAS)
⁴ Property Code 11180	⁵ Property Name MEXICO FEDERAL G	
⁷ OGRID Number 022364	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.	⁶ Well No. 1
		⁹ Elevation 6644'

¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
F	18	24N	6W		1650	NORTH	1850	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Dedicated Acres 319.02		¹³ Joint or Infill No		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 		RECEIVED APR 17 1995 OIL CON. DIV. DIST. 8
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0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

Ted A. Tipton

Position

Operating Unit Manager

Date

4/14/95

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

 Signature & Seal of
Professional Surveyor

Certificate No.

**MEXICO FEDERAL "G" NO. 1
DAKOTA WORKOVER PROCEDURE**

1. Insure necessary permits are received and approved by BLM
2. RUPU, NDWH and install BOP.
3. TOH with 2 3/8" tubing and packer.
4. Rig up reverse unit. TIH with workstring and 4 3/4" bit. Drill out CIBP at 6485' and clean to TD 6650'. Spot 2 bbls of 15% NEFE HCL across Dakota perforations at 6530' -6566'.
5. TOO H with workstring and bit. Reperforate if necessary. TIH with production tubing and packer with on-off tool to 6450' and set packer. Open on-off tool and spot inhibited acid to packer. Acidize as per recommendation.
6. Swab and/or flow back load and test. Evaluate for additional stimulation and plunger lifting. Notify office EA of job completion for Subsequent Sundry submittal.



MEXICO FEDERAL G No. 1

Current Completion

LOCATION:

1650' FSL & 1850' FWL
Unit F, Sec. 18, T24N, R6W
Rio Arriba County, NM

ELEVATION:

6729' - DF

SPUD DATE: 7/01/60

COMPL. DATE: 8/05/60

FORMATION TOPS:

M. Gallup 5448'
L. Gallup 5570'
Sanastee 5970'
Greenhorn 6293'
Graneros 6346'
Dakota 6366'

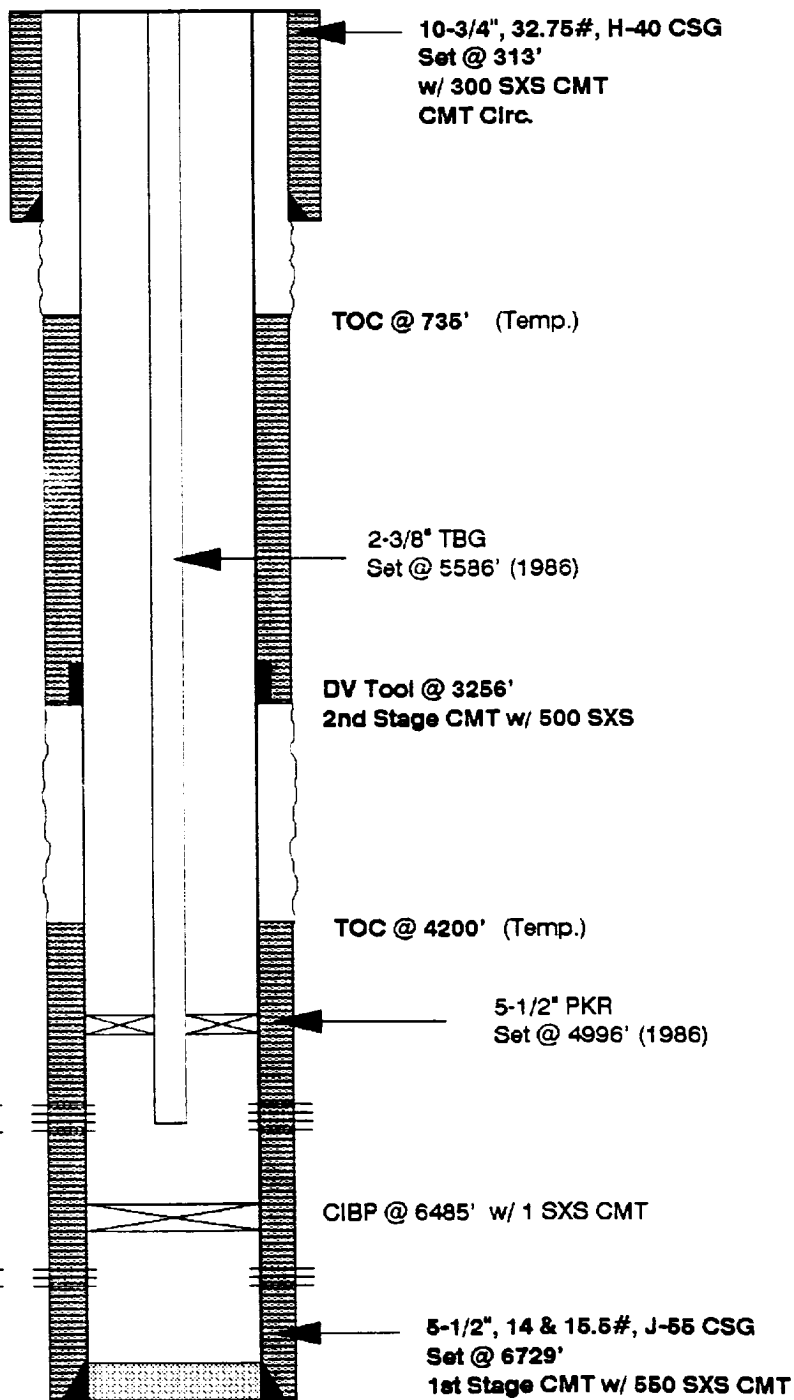
DST #1 5567'-5603', Gas to Surf. in 1-1/2 min.
310 psi, 1 BHFP
DST #2 6480'-6580', Gas to Surf. in 20 min.
DST #3 6598'-6730'(?), No Gas, Weak blow.
DST #4 6565'-66', Gas to Surf. in 45 min. CMT OK.
DST #5 5589'-90', Gas to Surf. in 2 min. CMT OK.

GALLUP PERFS (1960)

5573'-5590'
68 Holes
Frac w/ 30000# Sand, 30000 gal Oil

DAKOTA PERFS (1960)

6530'-6558'
6562'-6565'
124 Holes
Frac w/ 30000# Sand, 41076 gal Oil



TD - 6730'



MEXICO FEDERAL G No. 1

Proposed Completion

LOCATION:

1650' FSL & 1850' FWL
Unit F, Sec. 18, T24N, R6W
Rio Arriba County, NM

ELEVATION:

6729' - DF

SPUD DATE: 7/01/60

COMPL DATE: 8/05/60

FORMATION TOPS:

M. Gallup 5448'
L. Gallup 5570'
Sanastee 5970'
Greenhorn 6293'
Graneros 6346'
Dakota 6566'

GALLUP PERFS (1960)

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Frac w/ 30000# Sand, 30000 gal Oil

DAKOTA PERFS (1960)

6530'-6558'

6562'-6565'

124 Holes

Frac w/ 30000# Sand, 41076 gal Oil

