

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or extend to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1650 Feet From The NORTH Line and 1850 Feet From The
WEST Line Section 18 Township T24N Range R06W

5. Lease Designation and Serial No.

SF-079086

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

MEXICO FEDERAL G

1

9. API Well No.

3003905455

10. Field and Pool, Exploratory Area
DEVILS FORK GALLUP (ASSOCIATED)

11. County or Parish, State

RIO ARRIBA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FOUR STAR OIL & GAS CO. HAS RECOMPLETED INTO THE DAKOTA FORMATION. THE FOLLOWING PROCEDURE WAS FOLLOWED:

1/17/96. MIRUSU. NUBOP. POOH WITH PRODUCTION EQUIPMENT. RIH WITH DRILL COLLARS, TBG AND BIT TO 6487'. DRILLED OUT PLUG. CLEANED OUT TO 6688'. POOH WITH DC AND BIT. RIH WITH PKR AND TBG TO 6405'. RU AND SWABBED.
1/24/96. RU AND ACIDIZED DAKOTA PERFS WITH 1000 GALS. OF 15% HCL ACID. MAX. PSI 2000#, AVG. PSI 1900# @ 1.5 BPM. RU AND SWABBED. RELEASED PKR AND PUH TO 5422'. SET AND SWABBED. RELEASE PKR.
1/27/96. RIH WITH 211 JTS OF TBG AND SET SN @ 6593'. NU WHD. RDMOL. SI FOR EVALUATION.

RECEIVED
JUL 03 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 28 1996

FARMINGTON DISTRICT OFFICE

MOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0157
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐ 96 JUN 26 AM 10:25

1b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☒ OTHER ☐
WELL OVER BACK RESRV. 070 FARMINGTON, NM

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter F : 1650 Feet From The NORTH Line and 1850 Feet From The WEST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No. Date Issued

9. API Well No.
3003905455

10. Field and Pool, Exploratory Area
DEVILS FORK GULLUP (ASSOCIATED) Basin DAKOTA

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 18, Township T24N, Range R06W

12. County or Parish
RIO ARRIBA

13. State
NM

15. Date Spudded 7/1/80 16. Date T.D. Reached 8/11/80 17. Date Compl. (Ready to Prod.) 1/27/96 18. Elevations (Show whether DF, RT, GR, etc.) 6644' DF 19. Elev. Casinhead 6637' GL

20. Total Depth, MD & TVD 6730' 21. Plug Back T.D., MD & TVD 3477' 22. If Multiple Compl., How Many* 23. Intervals Drilled By -> SURF.-6730' CableTools NO

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 6530' - 6566'; DAKOTA 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run NONE 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10-3/4"	32.75#	313'		300 SKS	CIRC.
5-1/2"	14 & 15.5#	6729'		550 SKS	
	DV TOOL	3256'		500 SKS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	6593'	

31. Perforation record (interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DAKOTA PERFS: 6530'-6558', 6562'-6565', 124 HOLES.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6530'-6565'	1000 GALS. 15% HCL ACID

33. PRODUCTION							
Date First Production 1/27/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 1/25/96	Hours tested 24 HRS	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. TRACE	Gas - MCF 20	Water - Bbl. 60 LOAD	Gas - Oil Ratio
Flow Tubing Press. 14#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. TRACE	Gas - MCF 20	Water - Bbl. 60 LOAD	ACCEPTED FOR RECORD	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT-IN Test Witnessed By JIM YATES SUN 28 1996

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE Operating Unit Manager

TYPE OR PRINT NAME Ted A. Tipton

FARMINGTON DISTRICT OFFICE
DATE 6/18/96

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				M. GALLUP	5448'	
				L. GALLUP	5570'	
				SANASTEE	5970'	
				GREENHORN	6293'	
				GRANEROS	6346'	
				DAKOTA	6366'	