

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter F : 1650 Feet From The NORTH Line and 1850 Feet From The  
WEST Line Section 18 Township T24N Range R06W

5. Lease Designation and Serial No.  
SF-079086

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
MEXICO FEDERAL G  
1

9. API Well No.  
3003905455

10. Field and Pool, Exploratory Area  
DEVILS FORK GALLUP (ASSOCIATED)

11. County or Parish, State  
RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*.

FOUR STAR OIL & GAS CO. PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL. SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAM FOR PERTINENT DETAILS.

RECEIVED  
OCT - 4 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
OIL CON. DIV.  
OCT 25 PM 1:01  
OCT 25 1996

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 9/17/96

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCE

APPROVED

SEP 27 1996

/s/ Duane W. Spencer

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## MEXICO FEDERAL G #1

### PLUG AND ABANDONMENT PROCEDURE

1. Notify Albert Naquin with the Cuba BLM field office at least 24 hours (48 if possible) before plugging operations commence. 505-289-3748 office hours 7:45 am to 4:30 pm.
2. MIRU well service unit. Install BOP. POOH with 211 joints 2-3/8" tbg.
3. RIH with 5-1/2" cement retainer on tbg. Set retainer at 6480'.
4. RU Dowell. Squeeze 50 sacks class G cement into Dakota perforations. Sting out of retainer and spot 50 feet of cement ( 9 sacks) on top of retainer. Pull up 2 joints and reverse out excess cement. POOH.
5. RIH with 5-1/2" cement retainer on tbg. Set retainer at 5523'.
6. Squeeze 50 sacks class G cement into Gallup perforations. Sting out of retainer and spot 50 feet of cement ( 9 sacks) on top of retainer. Pull up 2 joints and reverse out excess cement. POOH.
7. TIH with tbg and spot a balanced cement plug at the 3559'-4534' (174 sacks class G cement). Spot field produced water above plug.
8. TIH with tbg and tag top of cement plug at 3559' (or higher). Spot additional balanced cement plug at 1434'-2177' (133 sacks class G cement).
9. RU wireline. Tag top of plug at 1434' (or higher). Perforate 4 squeeze holes at 363'.
10. Open bradenhead valve. Pump into squeeze holes with water and establish circulation to surface. Pump 250 sacks class G cement circulating cement to surface leaving cement inside casing and outside casing at surface. 185 sacks to circulate outside casing and 65 sacks to fill casing from 363'.
11. Cut off wellhead. Erect P&A marker. Remove rig anchors or cut off at least 2' below ground level. Clear and clean location. Reseed location and access road with native grasses as per BLM requirements.
12. Notify EA to file subsequent sundry.



# MEXICO FEDERAL G No. 1

Plugged & Abandoned Conditions

## LOCATION:

1650' FSL & 1850' FWL  
Unit F, Sec. 18, T24N, R6W  
Rio Arriba County, NM

## ELEVATION:

6647' KB

SPUD DATE: 7/01/60

COMPL DATE: 8/05/60

## FORMATION TOPS:

Ajo Alamo 1534'  
Kirtland 1653'  
Fruitland 1945'  
Pictured Cliffs 2100'  
Lewis 2177'  
Cliff House 3659'  
Menefee 3737'  
Pt. Lookout 4371'  
Mancos 4534'  
Upper Gallup 5361'  
Mid. Gallup 5448'  
Lower Gallup 5588'  
Sanastee 5970'  
Morrison 6704'  
Greenhorn 6292'  
Graneros 6347'  
Dakota 6377'

## GALLUP PERFS (1960)

5573'-5590'

68 Holes

Frac w/ 30000# Sand, 30000 gal Oil

## DAKOTA PERFS (1960)

6530'-6558'

6562'-6565'

124 Holes

Frac w/ 30000# Sand, 41076 gal Oil

