

Form 3180-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079088

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

MEXICO FEDERAL G

1

9. API Well No.

3003905455

10. Field and Pool, Exploratory Area

DEVILS FORK GALLUP (ASSOCIATED) / PAKOTA

11. County or Parish, State

RIO ARRIBA, NM

## SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER2. Name of Operator  
FOUR STAR OIL AND GAS COMPANY3. Address and Telephone No.  
3300 N. Butler Ave, Ste 100 Farmington NM 87401 325-43974. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter F : 1650 Feet From The NORTH Line and 1650 Feet From TheWEST Line Section 18 Township T24N Range R06W

## 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

## TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FOUR STAR OIL &amp; GAS CO. HAS COMPLETED PLUGGING THE SUBJECT WELL AND IS READY FOR FINAL ABANDONMENT APPROVAL:

RECEIVED  
MAY 18 1999  
OIL CON. DIV.  
DIST. 3

32M Farmington

14. I hereby certify that the foregoing is true and correct

SIGNATURE \_\_\_\_\_ TITLE Senior Engineer

DATE 2/12/99

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-6  
(June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1992

MAY 18 1999

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use APPLICATION FOR PERMIT -- for such proposals

OIL CON. DIV.

DIST. 3

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER2. Name of Operator  
FOUR STAR OIL AND GAS COMPANY3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-43974. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter F : 1650 Feet From The NORTH Line and 1850 Feet From The

WEST Line Section 18 Township T24N Range R06W

5. Lessee Designation and Serial No.

SF-079086

6. Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
MEXICO FEDERAL G

1

9. API Well No.  
300390545510. Field and Pool, Exploratory Area  
DEVILS FORK GALLUP (ASSOCIATED)11. County or Parish, State  
RIO ARRIBA, NM

## 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FOUR STAR OIL &amp; GAS CO. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

11/20/97 - RIG UP SERVICE UNIT. POH W/ 2-3/8" TUBING.

11/21/97 - WITH MR. KEVIN SCHNEIDER (BLM) WITNESSING, RUN IN HOLE W/ CEMENT RETAINER, SET AT 6485'. ATTEMPT TO ESTABLISH RATE INTO DAKOTA PERFS AT 6530'-6565'. PRESSURE UP TO 1000 PSI. COULD NOT GET RATE. PULL OUT OF RETAINER AND SPOT 26 SX 'G' CEMENT ON TOP OF RETAINER. RIH W/ 5-1/2" CEMENT RETAINER TO 5528'. ATTEMPT TO ESTABLISH RATE INTO GALLUP PERFS AT 5573'-5590'. PRESSURE UP TO 1000 PSI. COULD NOT GET RATE. PULL OUT OF RETAINER AND SPOT 37 SX 'G' CEMENT ON TOP OF RETAINER. PERFORATE 5-1/2" CASING AT 3709' W/ 4 SQUEEZE HOLES. RIH W/ CEMENT RETAINER, SET AT 3663'. PUMP 11 BBL CEMENT INTO SQUEEZE PERFS, 2 BBL ON TOP OF RETAINER. PULL UP AND SPOT A/N BALANCED CEMENT PLUG WITH 90 SX 'G' CEMENT FROM 2183'-1434'. PERFORATE 4 SQUEEZE HOLES IN 5-1/2" CASING AT 390'. CIRCULATE CEMENT TO SURFACE OUT OF BRADENHEAD. CLOSE BRADENHEAD VALVE, OPEN CASING VALVE. CIRCULATE CEMENT TO SURFACE OUT CASING. RIG DOWN.

ERECT P. &amp; A. MARKER. THIS WELL IS CLASSIFIED PLUGGED AND ABANDONED.

Approved as to plugging of the well bore.  
 Liability under bond is retained until  
 surface restoration is completed.

## FARMINGTON AREA

ARD	7/1/97	12/1/97	
RR		LJS	
LWS		RDW	
JR		BRH	

DEC - 1 1997

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Allen Davis TITLE Operating Unit ManagerTYPE OR PRINT NAME Allen Davis

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE Chip Hanader - Geologist DATE 11/26/97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR

MRR	DATE	TRB	11/24/97
BAB		SLB	
BAC		TLD	
RFS		PLP	
RSD		RETURN TO	

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**WORKOVER PROGRESS AND SUMMARY REPORT**

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10-Feb-99

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Operator: FSOG Lease Name Well No.: MEXICO FEDERAL 1

Field: DAKOTA, GALLUP

County: RIO ARriba

PURPOSE: PLUG AND ABANDONMENT

Comm. Date: 11/19/97

TD: 6730' PBTD: 6730' Perfs. or OH: Top: 5573' Bottom: 6565'

Surf. Csg.: 10-3/4" 32.75# #/FT @ 313' TOC @ CIRC. Est. No.: 119-26020

Int. Csg. : #/FT @ TOC @ Cash:

Prod. Csg.: 5-1/2" 14#,15.5 #/FT @ 6729' TOC @ 735' MOH:

Liner: @ TOC @

PREPARED BY: RANDALL PARKER

APPROVED BY: JIM YATES

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**FINAL REPORT**

Test @ Completion: Date: Status: BO BW CFD

PI Grav. : Ck: TP: MP Dia. : SPM/LS:

ESP DATA: Perfs. or OH: to:

**FINAL FIELD:**

Test Prior: Status BO BW MCFD Ck TP

O31 Status Change: From WO to

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**WORK PERFORMED**

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RECEIVED  
MAY 18 1999  
OIL CON. DIV.  
DIST. 3

11/19/97

MIRU FLINT RIG #4112. ND WELLHEAD. NU BOP. TOH W/ 211 JTS. OF 2-3/8" EUE J-55 TBG.(6577'). PU 5-1/2" CEMENT RETAINER AND TIH W/ 161 JTS. 2-3/8" TBG. TO 5024'. SDFN.

11/21/97

MR. KEVIN SCHNEIDER W/BLM WITNESS PLUGGING. TIH W/ 2-3/8" TBG. AND SET RETAINER @ 6485'. RU DOWELL. ATTEMPTED TO ESTABLISH RATE INTO THE DAKOTA PERFS. BELOW THE RETAINER @ 6530'-6565'. PRESSURED TO 1000 PSI. AND COULD NOT GET RATE. PULLED OUT OF RETAINER W/ WORKSTRING AND SPOTTED 26 SACKS (217') OF CLASS G NEAT 15.5# CEMENT ON TOP OF RETAINER. RD DOWELL AND TOH. TIH W/ 5-1/2" CEMENT RETAINER TO 5528' AND SET RETAINER. ATTEMPTED TO ESTABLISH RATE INTO THE GALLUP PERFS. BELOW THE RETAINER @ 5573'-5590'. PRESSURED TO 1000 PSI. AND COULD NOT GET RATE. PULLED OUT OF RETAINER W/ WORKSTRING AND SPOTTED 37 SACKS (300') OF CLASS G NEAT 15.5# CEMENT ON TOP OF RETAINER. RD DOWELL AND TOH. RU SCHLUMBERGER WIRELINE AND PERFORATED 4 SQUEEZE HOLES @ 3709'. RD SCHLUMBERGER. TIH W/ 5-1/2" CEMENT RETAINER TO 3663' AND SET RETAINER. RU DOWELL L AND ESTABLISHED RATE INTO SQUEEZE HOLES AND PUMP 53 SACKS CLASS G NEAT 15.5# CEMENT INTO HOLES. STING OUT OF RETAINER AND SPOTTED 9 SACKS CLASS G NEAT 15.5# CEMENT ON TOP OF RETAINER. PULLED UP AND SPOTTED A BALANCED CEMENT PLUG FROM 2183'-1434' WITH 90 SACKS CLASS G NEAT 15.5# CEMENT. RD DOWELL AND TOH. RU SCHLUMBERGER WIRELINE AND PERFORATED 4 SQUEEZE HOLES @ 390'. RD SCHLUMBERGER. TIH W/ WORKSTRING TO 390'. RU DOWELL. OPENED BRADENHEAD VALVE AND PUMPED INTO SQUEEZE HOLES WITH WATER AND ESTABLISHED CIRCULATION TO SURFACE. PUMPED 136 SACKS CLASS G NEAT 15.5# CEMENT TO SURFACE OUT BRADENHEAD. SHUT IN BRADENHEAD. OPENED CASING VALVE AND CIRCULATED 46 SACKS CLASS G NEAT 15.5# CEMENT TO SURFACE. RD DOWELL AND TOH. ND BOP. RU DOWELL AND TOPPED OFF CASING WITH CLASS G NEAT 15.5# CEMENT. RD DOWELL. TOH AND LD 2-3/8" EUE J-55 TBG. ON FLOAT. ND BOP. SDFN.

11/24/97

RDMO. D-\$350, T-\$20,350, DAY-3.

12/04/97

CUT OFF WELLHEAD AND ERECTED P&A MARKER. REMOVED DEAD MAN ANCHORS. CLEARED AND CLEANED LOCATION. REPORT.

FINAL

RECEIVED  
MAY 18 1999  
OIL CON. DIV.  
DIST. 3