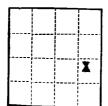
Form	9-881	a
(Feb	. 1951)	



(SUBMIT IN TRIPLICATE)

Land Office	State Pe
Lease No.	078562
Unit	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUPCEOUPLE FOR	57 15 W 15 11 9					
NOTICE OF INTENTION TO CHANGE		SUBSEQUENT REPORT OF WATER SH						
NOTICE OF INTENTION TO TEST WA			SUBSEQUENT REPORT OF SHOOTING OR ACCIDIZING.					
NOTICE OF INTENTION TO RE-DRILL		SUBSEQUENT REPORT OF ALTERING						
NOTICE OF INTENTION TO SHOOT O		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR						
NOTICE OF INTENTION TO PULL OR		SUBSEQUENT REPORT OF ABANDONN						
NOTICE OF INTENTION TO ABANDON		SUPPLEMENTARY WELL HISTORY						
			المستخطية في والمستخط المستخط المستخل المستخل المستخل المستخل					
(INDIC	ATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DA	ra)					
		10-13	•					
Largo Spur "A"		20-13	, 1 <u>9</u>					
	1690	700	(E)					
eii ino is loca	ited 1690 ft. from	$\begin{cases} \mathbb{N} \\ \mathbb{S} \end{cases}$ line and $\begin{cases} 790 \\ \mathbb{S} \end{cases}$ ft. from	line of sec. 14					
NET SEL Sec 14	Y 24 N E		(w)					
(1/4 Sec. and Sec. No.)		, 4 May 1.						
Devils Fork	Mio Arrib	Range) (Meridian)	ari ca					
(Field)		(A T U	te or Territory)					
e elevation of the derrick	California .	68/0						
		s, weights, and lengths of proposed casings her important proposed work)						
Orill 12# hole to 2 Orill 7-7/8" hole to Perf and frac Callup	501, set 8-5/8° 5985 set 4½° 9,	24# csg cemented w/ 150 5# csg cemented w/200 g	ex.					
Drill 12th hole to 2 Drill 7-7/8m hole to Perf and frac Callup	501, set 8-5/8° 5985 set 4½° 9,	24# csg cemented w/ 150 5# csg cemented w/200 g	ex.					
Orill 12; hole to 2 Orill 7-7/8" hole to	501, set 8-5/8° 5985 set 4½° 9,	24# csg cemented w/ 150 5# csg cemented w/200 g	ex.					
Orill 12† hole to 2 Orill 7-7/8" hole to Perf and frac Callup	501, set 8-5/8° 5985 set 4½° 9,	24# csg cemented w/ 150 5# csg cemented w/200 g	ex.					
Drill 12; hole to 2 Drill 7-7/8" hole to Perf and frac Callup	501, set 8-5/8° 5985 set 4½° 9,	24# csg cemented w/ 150 5# csg cemented w/200 g	ex.					
Drill 12; hole to 2 Drill 7-7/8" hole to Grf and frac Callup	501, set 8-5/8° 5985 set 4½° 9,	24# csg cemented w/ 150 5# csg cemented w/200 g	ex.					
Orill 12† hole to 2 Orill 7-7/8" hole to Perf and frac Callup	501, set 8-5/8° 5985 set 4½° 9,	24# csg cemented w/ 150 5# csg cemented w/200 g	ex.					
Drill 12; hole to 2 Drill 7-7/8" hole to Grf and frac Callup	501, set 8-5/8° 5985 set 4½° 9,	24# csg cemented w/ 150 5# csg cemented w/200 g	ex.					
Fill 12; hole to 2 Fill 7-7/8" hole to Forf and frac Callur	501, set 8-5/8° 5985 set 4½° 9,	24# csg cemented w/ 150 5# csg cemented w/200 g	ex.					
Orill 12; hole to 2 Orill 7-7/8" hole to Forf and frac Callup Cleanout to TD - Pun	501, set 8-5/8* 5985 set 4½* 9, fa with 35,000 1½* the and con	24# csg cemented w/ 150 5# csg cemented w/200 g gal oil and 35,000# sd c plots well.	4000 mm					
brill 12; hole to 2 brill 7-7/8* hole to brf and frac Callup leanout to TD - Tun	501, set 8-5/8* 5965 set 42* 9, fin with 35,000 12* the and con	24# csg cemented w/ 150 5# csg cemented w/200 g gal oil and 35,000# sd c plots well.	4000 mm					
brill 12; hole to 2 brill 7-7/8" hole to	501, set 8-5/8* 5965 set 42* 9, fin with 35,000 12* the and con	24# csg cemented w/ 150 5# csg cemented w/200 g	4000 mm					
understand that this plan of work party and frac Callup leanout to TD - Tun understand that this plan of work party - Co. Box 176	50°, set 8-5/8° 5965 set 4½° 9, fa with 35,000 and con the the set con the set	24# csg cemented w/ 150 5# csg cemented w/200 g gal oil and 35,000# sd c plots well.	4000 mm					
orill 12th hole to 2 orill 7-7/8m hole to orf and frac Callup leanout to TD = Tun understand that this plan of work npany P. O. Box 174 lress	50', set 8-5/8" 5985 set 42" 9, fa with 35,000 12" the and con must receive approval in w	24# csg cemented w/ 150 5# csg cemented w/200 g gal oil and 35,000# sd c plots well.	4000 mm					
understand that this plan of work	50', set 8-5/8" 5985 set 42" 9, fa with 35,000 12" the and con must receive approval in w	24# csg cemented w/ 150 5# csg cemented w/200 g gal oil and 35,000# sd c plots well.	4000 mm					
rill 12;" hole to 2 rill 7-7/8" hole to rf and frac Callup leanout to TD = "un understand that this plan of work apany P. C. Box 174 ress	50', set 8-5/8" 5985 set 42" 9 fa with 35,000 12" the and con must receive approval in w	24# csg cemented w/ 150 5# csg cemented w/200 g gal oil and 35,000# sd c plots well.	4000 mm					
orill 12; hole to 2 orill 7-7/8" hole to orf and frac Callup leanout to TD - Tun understand that this plan of work npany P. O. Box 174 iress	50', set 8-5/8" 5985 set 42" 9, fa with 35,000 12" the and con must receive approval in w	24# csg cemented w/ 150 5# csg cemented w/200 g gal oil and 35,000# sd c plots well.	4000 mm					

FORM C=128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		SEE IN	IS I RUC (10	NS FOR COM		<u></u>	RM ON	THE RE	VERSE SID	E
Operator	 .				SECTION Lease	UN A		·		Well No.
REDFERM						largo S	pur		A	A
Unit Letter	Sect.		Township	•	Ran			County		
I ctual Footage L		14	24	NOR TH	7	WEST		RIO	ARRIBA	···
1699		from the S	OUTH	line and	790		feet	from the	EAST	line
Ground Level Ele		Producing F			Pool					Dedicated Acreage:
6849.0		Cal	lup		Devi	le Port	t			320 Acres
who has the ri another. (65- 2. If the answer to wise? YES 3. If the answer to	icht to -3-29 to ques N	drill into an (e) NMSA 19 stion one is O I	the dedica d to produce 35 Comp.) "'no," have If answer is	the interests	of all the	the plat be appropriate owners be lidation	elow? the p	YES roduction usolidate	either for h	. ("Owner" means the person imself or for himself and nitization agreement of other-
Owner						Land De	scripti	on		OCT1 7 197
										OIL CC
										
			SECT	ION B		,				CERTIFICATION
									in SECT	y certify that the information FION A above is true and com- the best of my knowledge and
		 		 		+			Position Cons	Attag Francoer
									Compan	
						 			Date	13-60
	·			4	····					
							Ĭ	790'-	shown o plotted t surveys supervis	certify that the well location in the plat in SECTION B was from field notes of actual made by me or under my sion, and that the same is true ect to the best of my knowledge ef.
							Š V		Date Sur	veyed April 1960
			بار منافق الله منافق الله منافق الله الله الله الله الله الله الله الل		enne (S. 1900 Oct. 1911 Specifical			m, e - +	Registe	and Surveyor
220 (66	000	220 1/50 1	2210	2640 200	M 100				Certifica	mes P. Leese ate No. 1463
0 330 660	y90 /3	520 1650 M	180 Z310 I	2 64 0 200	00 150	0 1000	5	00	o perime	140)

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.