



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SF**
Lease No. **078886**
Unit **Canyon Largo**
14-08-001-1059

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Sandoil Frac.

X

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

April 23 19 **63**

Well No. **124** is located **1650** ft. from **S** line and **835** ft. from **E** line of sec. **17**

NE/4 SE/4 Section 17

24N

6W

NMPM

Devils Fork Gallup

Rio Arriba

New Mexico

The elevation of the derrick floor above sea level is **6606** ft.

APR 25 1963

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings. Indicate mudding jobs, cementing points, and all other important proposed work)

April 16, 1963 Total Depth 5620'. Clean Out Total Depth 5589'.

Sandoil fractured Gallup through perforated interval 5556'-5574' (4 sh./ft.) with 37,306 gals. lease crude and 40,000# sand, with 0.05#/Gal. Adomite Mark II. Break-down pressure 4000 psi; Maximum treating pressure 3200 psi; Average treating pressure 3150 psi. Injection Rate: 26.4 BPM. Flush with 3875 gals. lease crude. Spotted 250 gals. 7-1/2% MCA before fracture.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Products Company**

Address **Post Office Box 1560**

Farmington, New Mexico

By

ORIGINAL SIGNED BY: JOHN J. STROJEK

Title

Petroleum Engineer