

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~REVENUE~~ ALLOWABLE

New Well  
~~REVENUE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 26, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo Unit, Well No. 124, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I, Sec. 17, T. 24N, R. 6W, NMPM., Devils Fork Gallup Pool

Unit Letter

Rio Arriba

County. Date Spudded April 3, 1963 Date Drilling Completed April 12, 1963

Please indicate location:

Elevation 6595' GL Total Depth 5620' COLD 5589'

Top Oil/Gas Pay 5556' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5556'-5574' (4 Sh./Ft.)

Open Hole None Depth 5619' Casing Shoe 5544' Depth Tubing 5544'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 191 bbls. oil, No bbls. water in 24 hrs, - min. Size 11/64" Choke

GAS WELL TEST - GOR: 1068/1

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new April 20, 1963  
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoil fractured Gallup perforated interval (5556'-5574') with 37,306 gals. lease crude and 40,000# sand with 0.05#/Gal. Adomite Mark II. Flushed with 3875 gals. lease crude. IR: 26.4 BPM. Spotted 250 gals. 7-1/2% MCA ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 29 1963, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: ORIGINAL SIGNED BY: (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: Ewell N. Walsh

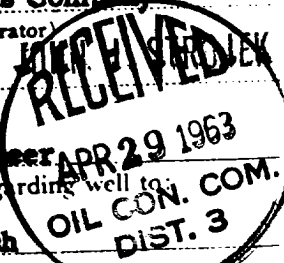
Address: P. O. Box 1560, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3



[illegible]