

FORMATION RECORD—Continued

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Care No. 1 from 5535'-5578', Cut 43', Recovered 22' sand and 21' shale.

Sandoll fractured Gallip perforated interval 5556'-5574' with 37,306 gals.

with 3875 gals. lease crude. Injection Rate: 26.4 BPM. Breakdown pressure 4000 psi. Maximum treating pressure 3200 psi. Average treating pressure 3150 psi. Spotted 250 gals. of 7-1/2% MCA ahead of track job.

Initial Potential: Flowing 191 BOPD, 204 MCFD, GOR 1068/1, FTP 560, RCP 1300, 11/64 Choke.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED