

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Merrion Oil & Gas Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 1017, Farmington, New Mexico 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL and 835' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☒

(other) ☐

SUBSEQUENT REPORT OF:

☐

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 10 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to plug and abandon as follows:

1. Spot 25 sx plug from 5589 to 5260' to cover Gallup perms.
2. Spot 25 sx plug from 4650 to 4320' to cover top of cement and Mesaverde Mancos boundary
3. Perforate @ 3680' and place 27 sx plug inside and outside of pipe from 3680' to 3580' to cover top of mesaverde.
4. Spot 38 sx plug from 2250 - 1750' to cover Lewis top, Pictured Cliff Fruitland and 50 ft. above cement top.
5. Perforate @ 1670' and place 62 sx plug inside and outside of pipe from 1670' to 1440' to cover Ojo Alamo.
6. Spot 25 sx plug from 250 ft. to surface to cover surface casing shoe.
7. Pump 35 sx plug down bradenhead to seal off casing shoe and annulus.
8. Erect dry hole marker and reclaim surface per your instructions.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John L. ...

TITLE Operations Manager

DATE 4/27/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.

DIST. 3

\*See Instructions on Reverse Side

NMOCC

APPROVED  
M. MILLENBACH  
AREA MANAGER

MERRION OIL & GAS  
CANYON LARGO UNIT #124

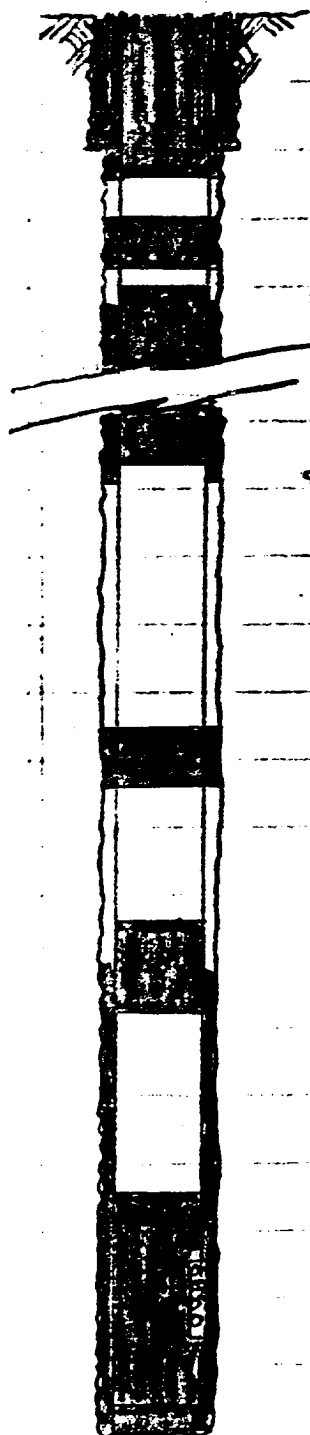
WELLBORE SCHEMATIC

LOCATION: 1650' FSL & 835' FEL

SEC 17, T.24N, R.6W, RIO ARriba, N.M.

ELEVATION: 6595' G.L.

6607' K.B.



8 5/8" @ 165 FT. W/ 150 SX.

TOP OF OJO ALAMO @ 1490'

TOC @ 1800' TEMP. SURVEY

TOP OF PIC. CLIFFS @ 2075'

STAGE TOOL @ 2275'

TOP OF LEWIS @ 2170'

TOP OF MESAVERDE - 3630'

TOC @ 4450' CALCULATED

TOP OF MANCOS - 4600'

RECEIVED

GALLUP PERFS - 5556 - 5574'

PBTD @ 5589'

4 1/2" @ 5608' W/ 250 SX

TD @ 5620