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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company J. Gregory Marrion and Associates				Address Post Office Box 507, Farmington, New Mexico			
Lease MCRA - State	Well No. 3	Unit Letter L	Section 16	Township 24N	Range 6W		
Date Work Performed 10-6 and 10-7-62	Pool Devils Fork - Gallup			County Rio Arriba			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 12 1/4" hole at 11:30 A. M., October 6, 1962. Drilled to 210 K. B. Ran 6 jts. (191') 8 5/8", 24#, H-40 csg. equipped with regular pattern shoe, and centralizer. Set shoe at 204 K. B., centralizer at 172 K. B., and cemented with 150 sac regular cement with 2% Ca Cl₂. Displaced cement to 175 K. B. and circulated 25 sac to ground surface. Job complete 10:00 P. M., October 6, 1962. At 10:00 A. M., October 7, 1962, 12 hours after cement, pressure tested casing to 600 psi for 30 min., held O. K. Drilled hard cement from 175 K. B. to 204' K. B. and started making 7 7/8" hole.

Volume of slurry was 180 cu. ft. Used Ideal Portland cement with Columbia Ca Cl₂. Temperature when mixed was 70° F. Form Temp. was 65° F. Estimated strength of cement was 800 psi when tested. Cement in place 12 hours prior to testing.

Witnessed by J. Gregory Marrion	Position Operator	Company J. Gregory Marrion and Associates
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by
Original Signed Emery C. Arnold

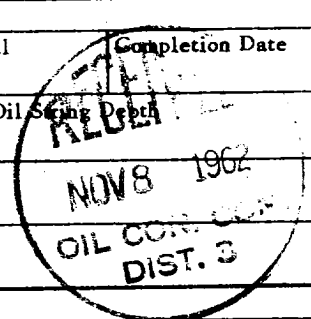
Name
J. Gregory Marrion

Title
Supervisor Dist. # 3

Position
Operator

Date
NOV 8 1962

Company
J. Gregory Marrion and Associates



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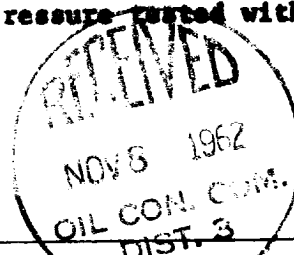
Name of Company J. Gregory Merrion and Associates				Address Post Office Box 507, Farmington, New Mexico			
Lease NMRA State	Well No. 3	Unit Letter L	Section 16	Township 24N	Range 6W		
Date Work Performed	Pool Devils Fork - Gallup			County Rio Arriba			

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 ☐ Other (Explain):
☐ Plugging
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Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 183 jts. (\$885.24) 4 1/2", 9.5#, J-55 casing equipped with 4 1/2" guide shoe, insert float, Baker TC collar, scratchers and centralizers. Set shoe at 5871 K. B., float at 5838 K. B., centralizers at 5838, 5743, and 5678 K. B., scratchers from 5807-5767, and stage collar at 2451 K. B. Cemented first stage with 120 sax 50-50 pozmix, 2% gel and displaced plug to 5838 with 95 bbls. water (theoretical fill to 5100) cemented second stage with 50 sax 50-50 poz 2% gel - displaced past stage collar with 41 bbls. water (theoretical fill 2425 - 2105) Job complete 2:30 P. M., 10-19-62. Drilled plug and hard cement to 5850 K. B. On 10-22-62. pressure tested with Dowell to 3500 psi for 30 min with 100 psi drop.



Witnessed by J. Gregory Merrion	Position Operator	Company J. Gregory Merrion and Associates
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Name
J. Gregory Merrion

Title
Supervisor Dist. # 3

Position
Operator

Date
NOV 8 1962

Company
J. Gregory Merrion and Assoc