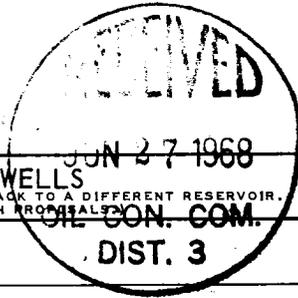


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5d. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

E-1207

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion	8. Farm or Lease Name NCRA State
3. Address of Operator Box 507, Farmington, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER L 990 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 24N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Devils Fork
15. Elevation (Show whether DF, RT, GR, etc.) 6813 KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well dead. On June 7, 1968, moved in Drake Well Service and circulated well with water. Circulated mud from hole. Pulled tbg. Set bridge plug at 5696. Located hole in casing with packer at 4175 KB. Perforated 3 squeeze holes at 4800 and 3 holes at 4175. Set Baker retainer at 4744 and established circulation behind pipe. Placed 175 sax Class C cement behind pipe from 4800 to 4175. Picked up out of retainer and reversed out excess. Perforated 3 holes at 3012. Set Baker retainer at 2935 and placed 380 sax Class C cement from 4175 to 3012. Picked up out of retainer and reversed out excess. Spotted 50 sax Class C cement from 3030 to 2250 inside 4 1/2". Picked up tubing out of cement and bradenhead squeezed to 1500 psi. WOC 36 hrs. Drilled out cement and retainers and tested holes individually to 1500 psi Held OK.

Perforated Cliffhouse 3876-3888 with 20 holes. Ran tubing with packer and swabbed dry. Treated with 220 gal Mud Acid. Swab bed 6 bbls. salt water per hour. Tripped tubing. Ran in open ended and spotted 50 sax of Class C cement 3895 to 3100. Bradenhead squeezed to 1500 psi. WOC 36 hrs. Drilled out cement and tested to 1500 psi. Held OK.

Perforated Pt. Lockout 4541-4547 with 3 holes per foot. Ran tubing & packer and swabbed dry. Treated with 220 gal Mud Acid. Swabbed small amount of oil & gas cut mud. Sand water fracked down tubing under packer with 10,000 ga. water and 5000# 20-40 sand at 2500

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Gregory Merrion TITLE Operator DATE 6-26-68

APPROVED BY Emmy C. ... TITLE SUPERVISOR DIST. #8 DATE 6-27-68

CONDITIONS OF APPROVAL, IF ANY:

psi and 4 1/2 BPM. Swabbed back half of frack water and was swabbing at rate of 4 sbbls. fluid per hour 30% oil, 70% frack water and small amount of gas.

Perforated 4623-29. Ran tubing & packer. Swabbed dry. Attempted to treat with mud acid, but could only get a few gallons away at 1500 psi.

Perforated Chacra 3152-58, 3235-9, & 3248-52 with 2 holes per foot. Ran tubing bull-plugged & packer with perforated nipple above. Swabbed dry. Treated with 330 gal. mud acid. Swabbed dry. Very slight show of gas.

Set bridge plug at 3356. Ran tubing open-ended to 3272 and spotted 50 sax Class A cement. Picked up out of cement and bradenhead squeezed to 1500 psi. WOC 36 hrs. Drilled out cement and tested to 1500 psi. Held OK. Drilled bridge plugs at 3356 and 5696.

Now cleaning out and testing.