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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1207-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion & Associates	8. Farm or Lease Name NCRA State
3. Address of Operator P.O. Box 507, Farmington, New Mexico 87401	9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> , <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Devils Fork Gallup-Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6819.6 ft. G.L.	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

May 5, 1977 - Moved in rig up Big "A" Well Service; pull rods, pressure test tubing, pull tubing.

May 6, 1977 - Run in with straddle-packer set up. Isolated Gallup perforations 5774-96 ft. KB. Pumped 12 bbls. of MR-1 acid with 22.5 bbls. oil flush. Treated at 1000 PSIG Swabbed back 37 bbls. oil. Moved packers to Mesa Verde. Treated with 6 bbls. MR-1 acid and 18 bbls. flush. Well on vacuum. Trip-out with packers. Shut down over night.

May 7, 1977 - Ran tubing; swabbed 25 bbls. oil, spent acid. Ran rods & pump and put on to pump. Rig down unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Engineer DATE May 16, 1977

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: