NO. OF COPIES RECEIVED 5	٦		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS	
SANTA FE	1 /	FOR ALLOWABLE	Supersedes Old 104 and C-1.
FILE /		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS
LAND OFFICE		•	
TRANSPORTER OIL /		•	,
OPERATOR I			
PRORATION OFFICE	1	,	12-11-
J. GREGORY 1	ÆRRION		Alli s
Address Box 507, Far	rmington, New Mexico 87	7401	Oil
Reason(s) for filing (Check proper bos	*)	Other (Please ex	plain)
New We!1	Change in Transporter of:		
Recompletion X Change in Ownership	Oil Dry Go Casinghead Gas Conde	77	
If change of ownership give name			
and address of previous owner	LEAGE		
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	`ormation K	ind of Lease No.
NCRA State	3 Devils Fork	Gallup s	ate, Federal or Fee State
Location		1650	gouth
Unit Letter L ; 990	T det i iom i me Li	_	Feet From The South
Line of Section 16 To	wnship 24 N Range	6 W , NMPM,	Rio Arriba County
I. DESIGNATION OF TRANSPOR			which approved copy of this form is to be sent)
Name of Authorized Transporter of Oi J. Gregory 1	-	· ·	dington, New Mexico 87401
Name of Authorized Transporter of Co			which approved copy of this form is to be sent)
El Paso Natural Gas Company		Box 1492, El Paso, Texas 79999	
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected?	When
give location of tanks.	E 16 24 6	Yes	February 1963
	ith that from any other lease or pool,	give commingling order nu	Imber: R-3741
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover X	Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 0-6-67 6=13-68	Date Compl. Ready to Prod. 7-8-69	Total Depth 5872	P.B.T.D. 5850
Elevations (DF, RKB, RT, GR, etc.) 6813 KB	Name of Producing Formation Gallup	Top Oil/Gas Pay	Tubing Depth 5830
Perforations 5774 - 5796		1	Depth Casing Shoe . 5871
3114 - 3190	TIRING BIGING IN	CENENTING DECORD	7011
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	204	150
7 7/8	4 1/2	5871	170
	2" EUE	5830	-
/. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		of load oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, p	ump. gas lift. etc.)
	6-8-69	_	
July 1968 Length of Test	Tubing Pressure	Pump Casing Pressure	Choke Size
24 hours	40	40	None
Actual Prod. During Test	он-выв. 16.5 ВОРD	Water-Bbls. Tr.	Gas-MCF 86.3
	TO O DOED	11.0	,
GAS WELL		Tall A	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			NSERVATION COMMISSION JUL 9 1969
		Original Signed by Emery C. Arnold	
moove is time and complete to the	○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○	BY	SUPERVISOR DIST. #3
	/) -	TITLE	•

dperator (Sighaiwe)

July 8, 1969 (Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.