Estibilit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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DISTRICT II PO Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brizzos Rd., Aziec, NM 87410	Santa Fe, New Mexico 87504-2088		
I. Operator	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATIL AND NATURAL GAS	ΓΙΟΝ
MERRION OIL & GAS COR			Well API No.
P. O. BOX 840, Farmin Reasonts) for Liling (Check proper box)	gton, New Mexico 87499	Other (Please explain)	
Recompletion Change in Operator It change of operator give name and address of previous operator	Change in Transporter of: Oil X Dry Gas T Casinghead Gas T Condensate T	Effective 3	/1/90
H. DESCRIPTION OF WELL	the same and the same of the s		
NCRA State Location	Well No. Pool Name, Inclu 3 Devils F	ding Formation Fork Mesaverde	Kind of Lease State, Federal or Fee E-1207-1
Unit Letter L	Feet From The	South Line and 990	Feet From The West Line
Section 16 Townshi	ip 24N Range	6W NMI'M Rio Ai	
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas 1 xk or Div Gas Address (Cont.) Address (Cont.) Farmington, New Mexico 874			
Merrion Oil & Gas Cor	poration	P.O. Box 840, Farm	proved copy of this form is to be sent
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc L 16 24N 6W		When ?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number: R-37	1963 41
	Oil Well Gas Well	New Well Workover De	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	Plug Back Same Res'v Diff Res'v P.B.T.D.
Llevations (DF, RKB, RF, GR, 41c.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations		lop on cras ray	Tubing Depth
			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	!
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
V. TEST DATÁ AND REQUES	T FOR ALLOWABLE		
OH, WELL (Test must be after re Date First New Oil Run To Tank	Covery of total volume of toad oil and must Date of Test	be equal to or exceed top allomable Producing Method (Flow, pump, ga	for this depth or be for full 24 hows.) is lyli, etc.)
Length of Test	Tubing Pressure	Casing Pressure	MERENER
Actual Prod. During Test	Od - libis.	Water - Hbls.	Cias MC
GAS WELL	· · · · · · · · · · · · · · · · · · ·	Providence of the control of the con	FEB2 3 1990
Actual Prof. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Tolon Xolcondona 111
esting Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Sirist. 3
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSE	RVATION DIVISION
is time and complete to the best of my knowledge and belief.		Date Approved	FEB 28 1990
Signature		By	
Steven S. Dunn Printed Name	Operations Manager		
2-26-90 Date	Title (505) 327-9801 Telephone No.	Title Si	UPERVISOR DISTRICT #3
	reconous 140.		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.