

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-05463
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1207-1
7. Lease Name or Unit Agreement Name NCRA State (7822)
8. Well No. 003
9. Pool name or Wildcat (17610) (17620) Devils Fork Gallup & Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6819' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Merrion Oil & Gas Corporation (014638)
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	4. Well Location Unit Letter L : 1650 Feet From The south Line and 990 Feet From The west Line Section 16 Township 24N Range 6W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6819' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/20/98 MIRU A-Plus Well Service 4/20/98. Set up to pull rods, remove horsehead, attempted to unseat pump. Pull and LD 81 - 3/4" rods, 124 - 5/8" rods and 27 - 3/4" rods, total 232 rods, 1 polish rod and no pump. NU blow down line, casing 200 psi - 0 psi. ND WH, NU BOP and test. Prep to pull 2-3/8" tbg. SDON. (BC)
Note: Notified NMOCD @ 10:55 AM, no rep on location.

4/21/98 Open well 0 psi. POH & tally 188 jts of 2-3/8" (5770'), 1 - 3' perforated sub, 1 - 20' tail joint, no pump found in tubing. TIH with 3' plugging sub, 188' joints, 1 - 8' sub, 2 - 6' subs to 5793'. Pump 30 bbls down tubing, got circulation out casing. Pump Plug #1 from 5793'-5336' with 53 sxs Class 'B' cement, 15.6# with 2% CaCl₂, TOC @ 5108'. LD sub and 20 jts, standback 20 stands. WOC. TIH with 166 jts, tagged cement at 5134'. LD 22 jts, standback 73 stands.

** CONTINUED OTHER SIDE **

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drlg & Prod Manager DATE 4/24/98
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY: VILLANUEVA

DEPUTY OIL & GAS INSPECTOR DIST. #3

MAY 30 2000

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4/22/98 RU A-Plus WL. Round trip 4-1/2" gauge ring to 4500'. RIH with 4-1/2" CIBP set @ 4491'. PU 3' plugging sub, TIH with 146 joints and tag 4-1/2" CIBP. Load hole, attempt to pressure test csg to 500 psi, casing leaked. Pumped 10 bbls at 300 psi at 1 1/4 BPM. Load hole, pump Plug #2 from 3815'-3715' with 12 sxs Class 'B' cement 15.6#, TOC @ 4335'. LD 22 jts. Load hole with 3 bbls, pump Plug #3 from 2347'-2087' with 24 bbls Class 'B' cement 15.6#, TOC @ 3665'. LD 48 jts. Load hole with 4 bbls, pump Plug #4 from 2347'-2087' with 24 bbls Class 'B' cement 15.6#, TOC @ 2037'. LD 18 jts, standback 29 stands. Perforated at 1877' and back into CR. Est. rate thru squeeze holes at 1 1/4 BPM at 900 psi with 10 bbls. Pump Plug #5 with 51 sxs Class 'B' cement 15.6# (1877'-1777'), with 39 sxs on outside of 4-1/2" csg, (1823'-1723') with 12 sxs on inside 4-1/2" casing, TOC @ 1723'. LD 17 jts, standback 21 stands. Chip cement out of bypass valve on top of pump.

4/23/98 Pressure test casing with 10 bbls at 500 psi (casing leak) 1-1/2 BPM. Perforated at 1398' with 3 holes, 3-1/2" HSC. Set into wireline set CR sting out. Dig out WH, didn't find bradenhead valve on surface casing. PU stinger. TIH with 43 jts + 10' sub, sting squeeze holes with 10 bbls, pressure up to 2000#, wouldn't break down. Sting out, attempted to break circulation out surface with 40 bbls at 1-1/2 BPM at 1300 psi. Pump Plug #6 from 1348'-1024' with 25 sxs Class 'B' cement, 15.6# on top of retainer (approved by NMOCD-Johnny Robinson). LD 10' sub, 43 jts and stinger. Perforated at 254' with 3 holes, 3-1/8" HSC. Pumped 25 bbls got circulation out surface. Pump Plug #7 with 131 sxs Class 'B' cement, 15.6#, circulated 1/2 bbl good cement. Partial rig down, clean out 4' below wellhead, remove cement to be able to cut wellhead off. Cut off wellhead, installed dry hole marker. Pump marker Plug #8 with 28 sxs Class 'B' cement, 15.6#. RDMOL, cut anchors.