

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Lease #69 |
| 2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201 | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,650' FSL 1,650' FEL | 8. FARM OR LEASE NAME Apache Federal |
| 14. PERMIT NO. API #30-039-05468 | 9. WELL NO. 12 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR: 6,599' | 10. FIELD AND POOL, OR WILDCAT Basin Dakota |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T24N, R5W |
| | 12. COUNTY OR PARISH Rio Arriba |
| | 13. STATE NM |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all major intervals, as well as pertinent to this work.)*

Proposed to repair well and return to production as follows:

1. MIRU. N/D tree. N/U BOPE and test.
2. Test csg to 300 psi -- if no test P00H w/prod. pkr.
3. Clean out to PBTD \pm 6,799' w/bit & scraper.
4. RIH w/RBP & pkr.; locate casing leaks, if any.
5. Cement squeeze leaks. Drill out cmt., test casing to 300 psi.
6. Rerun production equipment.
7. N/D BOPE. N/U tree.
8. Swab-in well to liven. If doesn't swab-in, acidize with \pm 500 gals. 15% HCL and swab back.
9. RD move off. TWOTP.

NOTE: Contacted and received verbal approval per Mr. Ken Howell/BLM to T. A. Sheeran/
Chevron U.S.A. Inc., 2:40 p.m. 10/16/89.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bluntson TITLE Technical Assistant DATE 10/17/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FEB 17 1990