

A 10x10 grid with a small 'X' mark in the 6th column and 5th row.

LOG OF OIL OR GAS WELL

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-1 19 59 Finished drilling 7-25 19 59

(Denote gas by G)

No. 1, from 5470 to 5494 (G) No. 4, from _____ to _____
 No. 2, from 6422 to 6454 (G) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	242	135	Pump Plug		
1/2	6630	285	Pump Plug		

Heaving plug—Material Length Depth set

Adapters—Material Size

[illegible]

Rotary tools were used from ~~Surface~~ feet to ~~6650~~ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

8-1, 1961 Put to producing _____, 19_____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 6,517,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. --SI Gag. 1737 psig CAOF 10,466 MCF-Gallup
SI Tog. 8081 psigs CAOF 583 MCF-Dakota

Norma Brandon	Driller	Jack Thorton	Geol.	XXXX
Jim Lawrence	Driller	T. A. Dugan	Engineer	XXXX

FROM--	TO--	TOTAL FEET	FORMATION
2025			Pictured Cliffs
2074			Lewis
3576			Cliffhouse
3596			Menefee
4202			Point Lookout
4434			Mancos
5350			Gallup
6190			Greenhorn
6241			Graneros
6272			Dakota
6626			Morrison
DUAL COMPLETED - GALLUP AND DAKOTA			

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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